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	NO. OF COPIES NEC	EIVED	10	5					
	DISTRIBUTI	UTION			,				
	SANTA FE	7		NE					
	FILE		17						
	U.S.G.S.		1-/-	$\vdash$	AUTHODIZ				
	LAND OFFICE		$\vdash$	AUTHORIZ					
	TRANSPORTER	OIL							
	- AMILOV ORTER	GAS							
	OPERATOR	3							
ı.	PRORATION OFFICE								
	Operator								
Aztec Oil and Gas									
	Address								
Drawer 570, Farmington, New									
	Reason(s) for filing (	Check p	roper	box)	<u> </u>				
	New Well				Change in Tran				
	Recompletion				041				
	Change in Ownership	X.			Casinghead Gar				

XERT

	SANTA FE	/		CONSERVATION COMMISSION	Prom. C-104	
	FILE /	+	REQUES	T FOR ALLOWABLE	Form C-104 Supersedes Old C-104 and C	
	U.S.G.S.	+		AND	Effective 1-1-65	
	LAND OFFICE	+	AUTHORIZATION TO TE	RANSPORT OIL AND NATUR	AL GAS	
	TRANSPORTER GAS	##	•			
	OPERATOR 3	╬┷┥		•		
1.	PRORATION OFFICE	1-1	•			
	Operator Aztec Oil and					
	Drawer 570, Farmington, New Mexico					
	Reason(s) for filing (Check proper	r box)		Other (Please explain)		
	Recompletion		Change in Transporter of:			
	Change in Ownership		Oil Dry C	Gas        ensate		
1	If change of ownership give nar and address of previous owner	me	Tenneco Oil - Box 171	4 - Durango, Colorado		
II. į	DESCRIPTION OF WELL A	ND L	EASE			
	Central Totah I	Unit.	8 Pool Name, Including 8		Fedre No	
ſ	Location		1 100000 000000	*	ederal or Fee Fed	
		330	Feet From The South Li	ine and 2160 Feet F	rom The East	
L	Line of Section 28	Town	ship 29N Range	13W , NMPM, S	an Juan County	
1. j	DESIGNATION OF TRANSP Name of Authorized Transporter of	ORTI	ER OF OIL AND NATURAL G.	AS		
-		_		Address (Give address to which a	spproved copy of this form is to be sent)	
	'Name of Authorized Transporter of	i Casin	nghead Gas or Dry Gas	Address (Give address to which a	pproved copy of this form is to be sent)	
	If well produces oil or liquids, give location of tanks.	7	Unit Sec. Twp. Rge.	Is gas actually connected?	When	
I	f this production is commingled	l with	that from any other lease or pool,	temp disconnected		
۲. ۲	COMPLETION DATA					
	Designate Type of Compl	etion	- (X) Oil Well Gas Well	New Well Workover Deeper	Plug Back   Same Res*v. Diff. Res*	
	Date Spudded	1	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
ŀ	Elevations (DF, RKB, RT, GR, etc.	., h	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
-	Perforations			·		
					Depth Casing Shoe	
			TUBING, CASING. AN	D CEMENTING RECORD		
L	HOLE SIZE		CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
-					JACKS CEMENT	
		-				
-			·			
-		-				
1	FEST DATA AND REQUEST	FOR	ALLOWABLE (Test must be a	fter recovery of total volume of load	oil and must be qual to or exceed for sur	
€	FEST DATA AND REQUEST DIL WELL Date First New Oil Run To Tanks		ALLOWABLE (Test must be a able for this de	after recovery of total volume of load epth or be for full 24 hours) Producing Method (Flow, pump, ga		
	DIL WELL	D	able for this de	epth or be for full 24 hours)	OU CON CO.	
	OIL WELL Date First New Oil Run To Tanks Length of Test	T	able for this de Pate of Test: "Ubing Pressure	Producing Method (Flow, pump, ga  Casing Pressure	Choke Size OIL CON. CON DIST, 3	
	DIL WELL Date First New Oil Run To Tanks	T	able for this de Date of Test	Producing Method (Flow, pump, ga	Choke Size OIL CON. CON	
	DIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL	T	able for this de Pate of Test: "Ubing Pressure	Producing Method (Flow, pump, ga  Casing Pressure	Choke Size OIL CON. CON DIST, 3	
	DIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test	T	able for this de Pate of Test: "Ubing Pressure	Producing Method (Flow, pump, ga  Casing Pressure	Choke Size OIL CON. CON. DIST. 3	
	DIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL	T	able for this de	Producing Method (Flow, pump, ga  Casing Pressure  Water-Bbis.	Choke Size OIL CON. CON DIST. 3	
	DIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test  GAS WELL Actual Prod. Test-MCF/D	T C	able for this de Octe of Test  'ubing Pressure Oil-Bhis.  ength of Test  ubing Pressure (Shut-in)	Producing Method (Flow, pump, ga  Casing Pressure  Water-Bbis.  Bbis. Condensate/MMCF  Casing Pressure (Shut-in)	Choke Size  Choke Size  Choke Size  Choke Size  Choke Size	
	DIL WELL Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)	T C	able for this de Octe of Test  'ubing Pressure Oil-Bhis.  ength of Test  ubing Pressure (Shut-in)	Producing Method (Flow, pump, ga  Casing Pressure  Water-Bbis.  Bbis. Condensate/MMCF  Casing Pressure (Shut-is)  OIL CONSER	Choke Size  Choke Size  Choke Size  Choke Size  Choke Size  Choke Size  VATION COMMISSION	
	DIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test  GAS WELL Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  CERTIFICATE OF COMPLIA  hereby certify that the rules are commission have been complied	TO O	able for this de Orie of Test  'ubing Pressure  Dil-Bhis.  ength of Test  ubing Pressure (Shut-in)	Producing Method (Flow, pump, ga Casing Pressure  Water-Bbis.  Bbis. Condensate/MMCF  Casing Pressure (Shut-is)  OIL CONSER  OCT	Choke Size  VATION COMMISSION  2 4 1967	
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	DIL WELL Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  CERTIFICATE OF COMPLIA  hereby certify that the rules are commission have been complied bove is true and complete to	TO O	able for this de Orie of Test  'ubing Pressure  Dil-Bbls.  ength of Test  ubing Pressure (Shut-in)  ulations of the Oil Conservation and that the information given est of my knowledge and belief.	Producing Method (Flow, pump, ga Casing Pressure  Water-Bbis.  Bbis. Condensate/MMCF  Casing Pressure (Shat-is)  OIL CONSER  OCT  APPROVED  By Original Signed b  TITLE SUPERVISE	Choke Size  VATION COMMISSION  2 4 1967  Cy Emery C. Arnold	
	DIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test  GAS WELL Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  CERTIFICATE OF COMPLIA  hereby certify that the rules are commission have been complied	TO O	able for this de Orie of Test  'ubing Pressure  Dil-Bbls.  ength of Test  ubing Pressure (Shut-in)  ulations of the Oil Conservation and that the information given est of my knowledge and belief.	Producing Method (Flow, pump, go Casing Pressure  Water-Bbls.  Bbls. Condensate/MMCF  Casing Pressure (Shut-is)  OIL CONSER  OCT  APPROVED  By Original Signed b  TITLE SUPERVIS  This form is to be filed a	Choke Size  VATION COMMISSION  2 4 1967  Cy Emery C. Arriola  Sor DIST. #3  In compliance with Rule 1104.	
	DIL WELL Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  CERTIFICATE OF COMPLIA  hereby certify that the rules are commission have been complied bove is true and complete to	ANCE d with the be	able for this de Octe of Test  'ubing Pressure  Oil-Bbls.  ength of Test  ubing Pressure (Shut-in)  ulations of the Oil Conservation and that the information given est of my knowledge and belief.	Producing Method (Flow, pump, go Casing Pressure  Water-Bbls.  Bbls. Condensate/MMCF  Casing Pressure (Shut-is)  OIL CONSER  OCT  APPROVED  By Original Signed b  TITLE SUPERVIS  This form is to be filed a	Choke Size  VATION COMMISSION  2 4 1967  Oy Emery C. Arriots  SOR DIST. #3  In compliance with RULE 1104.	
	DIL WELL Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  CERTIFICATE OF COMPLIA  thereby certify that the rules are commission have been complied bove is true and complete to	ANCE d with the being a surper (Title)	able for this de Orie of Test  'ubing Pressure  Oil-Bbls.  ength of Test  ubing Pressure (Shut-in)  ulations of the Oil Conservation and that the information given est of my knowledge and belief.	Producing Method (Flow, pump, gas  Casing Pressure  Water-Bbls.  Bbls. Condensate/MMCF  Casing Pressure (Shut-is)  OIL CONSER  OCT  APPROVED  By Original Signed b  TITLE  This form is to be filed a  Well, this form must be accountests taken on the well in accountests taken of this form	Choke Size  VATION COMMISSION  2 4 1967  Cy Emery C. Arriots  SOR DIST. #3  In compliance with RULE 1104.  Illowable for a newly drilled or deepener openied by a tabulation of the deviation cordance with RULE 111.  must be filled out completely for allow	
6	DIL WELL Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  CERTIFICATE OF COMPLIA  thereby certify that the rules are commission have been complied bove is true and complete to	ANCE d with the being a surper (Title)	able for this de Octe of Test  'ubing Pressure  Oil-Bbls.  ength of Test  ubing Pressure (Shut-in)  ulations of the Oil Conservation and that the information given est of my knowledge and belief.	Producing Method (Flow, pump, gas  Casing Pressure  Water-Bbls.  Bbls. Condensate/MMCF  Casing Pressure (Shut-is)  OIL CONSER  OCT  APPROVED  By Original Signed b  TITLE  This form is to be filed a well, this form must be accomptests taken on the well in accompleted.	Choke Size  VATION COMMISSION  2 4 1967  Oy Emery C. Arriota  SOR DIST. #3  In compliance with RULE 1104. In compliance with RULE 11104. In compliance with RULE 11104. In compliance with RULE 1111.  must be filled out completely for allow wells.	
	DIL WELL Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  CERTIFICATE OF COMPLIA  thereby certify that the rules are commission have been complied bove is true and complete to  Octob	ANCE d with the being a surper (Title)	able for this de Orie of Test  'ubing Pressure  Dil-Bbls.  ength of Test  ubing Pressure (Shut-in)  ulations of the Oil Conservation and that the information given est of my knowledge and belief.	Producing Method (Flow, pump, gas  Casing Pressure  Water-Bbls.  Bbls. Condensate/MMCF  Casing Pressure (Shut-is)  OIL CONSER  OCT  APPROVED  By Original Signed b  TITLE  This form is to be filed a well, this form must be accountests taken on the well in ac able on new and recompleted  Fill out only Sections I well name or number, or transp	Choke Size  VATION COMMISSION  2 4 1967  Cy Emery C. Arriola  Sor DIST. #3  In compliance with RULE 1104.  Illowable for a newly drilled or deepenent of the deviction cordance with RULE 111.  must be filled out completely for allowable for a line with RULE 111.	