

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. ☐ OIL WELL ☐ GAS WELL ☒ OTHER		5. LEASE DESIGNATION AND SERIAL NO. NM-0468126
2. NAME OF OPERATOR Tenneco Oil Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P.O. Box 3249, Englewood, CO 80155		7. UNIT AGREEMENT NAME Central Totah
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 330' FSL, 2160' ^E FWL		8. NAME OR LEASE NAME
14. PERMIT NO.		9. WELL NO. 8
15. ELEVATIONS (Show whether SF, ST, SL, etc.) 5750' GL		10. FIELD AND POOL, OR WILDCAT Totah Gallup
		11. SEC., T., R., N., OR S.E. AND COURSE OR AREA Sec. 28, T29N, R13W
		12. COUNTY OR PARISH San Juan
		13. STATE NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐	PULL OR ALTER CASING ☐
FRACTURE TREAT ☐	MULTIPLE COMPLETE ☐
SHOOT OR ACIDIZE ☐	ABANDON* ☒
REPAIR WELL ☐	CHANGE PLANS ☐
(Other) ☐	

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐	REPAIRING WELL ☐
FRACTURE TREATMENT ☐	ALTERING CASING ☐
SHOOTING OR ACIDIZING ☐	ABANDONMENT* ☐
(Other) ☐	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Request approval to Plug & Abandon referenced well per attached procedure.

RECEIVED
FEB 03 1988
OIL CON. DIV.
DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED

Michael D. Gammon

TITLE Sr. Admin. Analyst

DATE 1/13/88

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

NMOCC

*See Instructions on Reverse Side

APPROVED
AS AMENDED

JAN 28 1988

AREA MANAGER

6780W/2/JWC
LEASE _____ CTU
WELL NO. 8

CASING:

8-5/8 "OD, 24 LB, J-55 CSG W/ 125 SX

TOC @ surf . HOLE SIZE 12-1/4 DATE: _____

REMARKS _____

4-1/2 "OD, 9.5 LB, J-55 CSG W/ 190/50 SX

TOC @ 4652/1448 HOLE SIZE 7-7/8 DATE: _____

REMARKS Cmt top calculated. DV @ 1725

TUBING:

2-3/8 "OD, _____ LB, _____ GRADE, _____ RD, _____ CPLG

LANDED @ 5546 . SN, PACKER, ETC. _____

PUMP ? RODS X ANCHOR _____

DETAILED PROCEDURE:

1. Notify BLM when plugging is to begin (505) 325-4572. MIRUSU. POOH w/rods and pump. NDWH. NUBOP.
2. POOH w/tbg.
3. RIH w/tbg and cmt retainer. Set retainer @ 5520. Load hole w/9.5 ppg bring.
4. Squeeze perfs w/50 sx Class B cmt.
5. Spot 10 sx cmt on top of retainer.
6. POOH, laying dn tbg , spotting the following plugs:

<u>Sx</u>	<u>Depth</u>	<u>Zone</u>
10	5391-5520'	Top of retainer
157	2375-4400'	Mesaverde
20	1515-1765'	Pictured Cliffs
61	730-1515	Fruitland
13	0-172'	Surface csg

7. Tie onto csg valve and pump 280 sx cmt dn 7" - 4-1/2" annulus.
8. NDBOP. Cut off csg and wellhead. Install P&A marker.
9. Rehab surface per BLM specifications.

172

1725

5546

5571

5576

5601

5636