

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE\*  
(Other instructions on re-  
verse side)

Form approved.  
Budget Bureau No. 1004-0135  
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	7. UNIT AGREEMENT NAME Central Totah
2. NAME OF OPERATOR Tenneco Oil Company	8. FARM OR LEASE NAME
3. ADDRESS OF OPERATOR P.O. Box 3249 Englewood, CO 80155	9. WELL NO. 8
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 330' FSL 2160' FEL	10. FIELD AND POOL, OR WILDCAT Totah Gallup
14. PERMIT NO.	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec 28 T29N R13W
15. ELEVATIONS (Show whether DF, ST, OR, etc.) 5750'	12. COUNTY OR PARISH San Juan
	13. STATE NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input checked="" type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANE <input type="checkbox"/>	(Other) <input type="checkbox"/>	

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

2/11/88-- RIH w/ 2-3/8" tbq. Set and cmt rtrn @ 5520'. Load hole w/ 9.2 mud. Sqz perfs (5571'-5576') w/ 50 sx (57.5ft<sup>3</sup>) C1 "B" neat. Sting out. Dump 30 sx (34.5ft<sup>3</sup>) from 5520'-5391'. Pull to 4400'. Spot plug w/ 157 sx (180.55ft<sup>3</sup>) to 2375'. Pull to 1765'. Spot plug w/ 81 sx (93.15ft<sup>3</sup>) to 730'. Pull to 171'. Spot plug w/ 13 sx (14.95ft<sup>3</sup>) to surf. Tied on Bradenhead. Pumped 65 sx (74.75ft<sup>3</sup>). Volume ok'd by Steve Mason of BLM. (All cmt = C1 "B"). P&A completed.

RECEIVED  
BLM MAIL ROOM

68 MAR 18 AM 10:10

FARMINGTON RESOURCE AREA  
FARMINGTON, NEW MEXICO

Approved as to placement of the well log.  
Liability under bond is retained until  
surface restoration is completed.

RECEIVED  
MAR 23 1988  
OIL CON. DIV.  
DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

Sr. Administrative Analyst DATE 3/10/88

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

MAR 22 1988  
DATE

APPROVED  
FARMINGTON RESOURCE AREA

\*See Instructions on Reverse Side

NMOCB