

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPlicate*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		7. UNIT AGREEMENT NAME	
2. NAME OF OPERATOR Tenneco Oil Company		8. FARM OR LEASE NAME Central Totah	
3. ADDRESS OF OPERATOR P.O. Box 3249 Englewood, CO 80155		9. WELL NO. 5	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 330' FSL 500' FWL		10. FIELD AND POOL, OR WILDCAT Totah Gallup	
14. PERMIT NO.		11. SEC., T., R., N., OR R.L. AND SURVEY OR AREA Sec 28 T29N R13W	
15. ELEVATIONS (Show whether DF, ST, GR, etc.)		12. COUNTY OR PARISH	
		13. STATE	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/>	PCLL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANE <input type="checkbox"/>
(Other) <input type="checkbox"/>	

SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input checked="" type="checkbox"/>
(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

4/20/88----- MIRUSU. NDWH. NUBOP. PU tbq. Could not release packer. RU wireline. Pulled 75,000# on tbq, couldn't release pkr. RU wirelines. Run cutter in. Got down to 5490'. Cut tbq off. POOH w/tbg. SDON.

RIH w/tbg w/5-1/2 cmt retainer. 1 Set retainer @ 5400'. Load hole w/9.2 mud. Sting into retainer. Establish rate into formation, 2 BPM, 1800 psi. Pumped cmt 58ft³ into formation @ 1500 psi. Stung out of retainer. Spot 48ft³ on top of retainer. Displaced all plugs w/9.2 mud. Spot 314ft³. PU to 1710'. Spot 130ft³ plug. PU to 280'. Spot 38ft³ plug. POOH. LD balance of tbq. Tied onto bradenhead. Pumped 69ft³ into bradenhead. SIP - 500 psi. NDBOP. RDMOSU.

Approved on 4/27/88 by [Signature]
Licensing and Regulatory Division
Surface Reclamation and Conservation

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature]

TITLE Sr. Administrative Analyst

DATE 4/27/88

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE _____

*See Instructions on Reverse Side