

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Durango, Colorado March 20, 1961
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

TENNECO CORPORATION USA Glenn H. Callow, Well No. 16, in SW $\frac{1}{4}$ SW $\frac{1}{4}$,
(Company or Operator) (Lease)

M, Sec. 27, T. 29N, R. 13W, NMPM., Total Pool
Unit Letter

San Juan

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P
X			

County. Date Spudded. 3-3-61 Date Drilling Completed 3-11-61
Elevation 5392 OL Total Depth 5715 PBD 5668

Top Oil/Gas Pay 5593 Name of Prod. Form. Gallup

PRODUCING INTERVAL - 5214 - 5222
Perforations 5593-98; 5655

Open Hole _____ Depth _____
Casing Shoe 5275 Depth _____
Tubing 5197

OIL WELL TEST -

Natural Prod. Test: _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Size _____ Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke
load oil used): 105 bbls. oil, 0 bbls water in 12 hrs, _____ min. Size 20/64"

GAS WELL TEST - 5.16 - 2.44

Natural Prod. Test: _____ MCF/Day; Hours flowed _____ Choke Size _____

Method of Testing (pitot, back pressure, etc.): _____

Test After Acid or Fracture Treatment: _____ MCF/Day; Hours flowed _____

Choke Size _____ Method of Testing: _____

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 846 bbls. oil and 32,500 pounds sand

Casing _____ Tubing _____ Date first new
Press. 100 Press. 325 oil run to tanks March 16, 1961

Oil Transporter National Corporation

Gas Transporter _____

Remarks: _____

I hereby certify that the information given above is true and complete to the best of my knowledge.
Approved MAR 20 1961, 19_____
Oil CON. COM.

OIL CONSERVATION COMMISSION

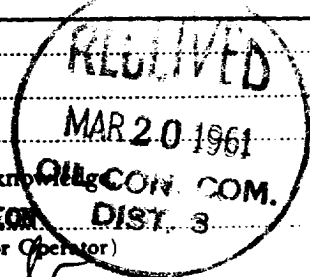
By: Original Signed Emery C. Arnold

Title Supervisor Dist. # 3

By: L. B. Plumb
(Signature)

Title District Production Superintendent
Send Communications regarding well to:

Name L. B. Plumb
P. O. Box 1714
Address Durango, Colorado



STATE OF NEW MEXICO		
OIL CONSERVATION COMMISSION		
ALBUQUERQUE DISTRICT OFFICE		
NUMBER OF COPIES RECEIVED		
DISTRIBUTION		
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL G.S.	
PRODUCTION OFFICE		
OPERATOR		