

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER		7. UNIT AGREEMENT NAME	
2. NAME OF OPERATOR Southland Royalty Company		8. FARM OR LEASE NAME Central Totah Unit	
3. ADDRESS OF OPERATOR P. O. Drawer 570, Farmington, New Mexico 87401		9. WELL NO. #10	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 330' FSL & 550' FWL		10. FIELD AND POOL, OR WILDCAT Totah Gallup	
14. PERMIT NO.		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Section 27, T29N, R13W	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 5404' GL		12. COUNTY OR PARISH San Juan	
		13. STATE New Mexico	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF	<input type="checkbox"/>	PULL OR ALTER CASING	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	MULTIPLE COMPLETE	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	ABANDON*	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	CHANGE PLANS	<input type="checkbox"/>
(Other) Repair casing leak		X	

SUBSEQUENT REPORT OF:

WATER SHUT-OFF	<input type="checkbox"/>	REPAIRING WELL	<input type="checkbox"/>
FRACTURE TREATMENT	<input type="checkbox"/>	ALTERING CASING	<input type="checkbox"/>
SHOOTING OR ACIDIZING	<input type="checkbox"/>	ABANDONMENT*	<input type="checkbox"/>
(Other)			

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1. MIRU.
2. Pull rods and pump.
3. Install Blow Out Preventer and pull tubing. Lay down bad joints.
4. Run casing inspection log and TDT.
5. Set cast iron bridge plug above Gallup perfs at approximately 5180' on wire line.
6. Locate holes in casing with packer. Squeeze as necessary with neat cement.
7. Waiting on Cement 12 hrs. Drill out cement and bridge plug. Clean out to TD. Pressure test each squeeze to 50 psi prior to drilling bridge plug.
8. Lay down 2-3/8" workstring. Run tubing pump and 2-3/8" prod tubing.
9. Run pump and rod string and space out pump.
10. Release rig and put well on test.



18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE District Production Manager DATE January 23, 1978

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

JAN 24 1978

*See Instructions on Reverse Side