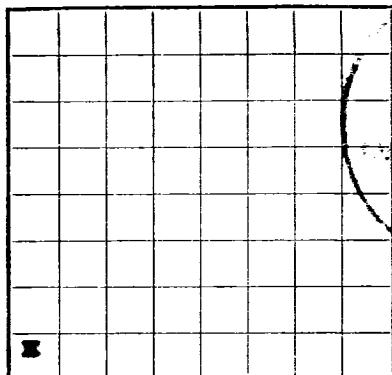


UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

LOCATE WELL CORRECTLY

Company **Mumble Oil & Refining Company** Address **Box 2347, Hobbs, New Mexico**
Lessor or Tract **Navajo Tribe of Indians "L"** Field **Chin Chin Gull up** State **New Mexico**
Well No. **6** Sec. **25** T. **29** N. R. **14** W. Meridian _____ County **San Juan**
Location **4845.7** ft. of **N** Line and **48 67.2** ft. of **E** Line of **Sec 25** Elevation **5905**
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon
so far as can be determined from all available records. ORIGINAL
Signed **ARVIN D. EADY** SIGNED:

Date **December 20, 1960** Title **Agent**

The summary on this page is for the condition of the well at above date.

Commenced drilling **11-15-60**, 19____ Finished drilling **11-16-60**, 19____
Date well completed 12-16-60

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from **5922** to **5930** No. 4, from _____ to _____
No. 2, from _____ to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____
IMPORTANT WATER SANDS
No. 1, from _____ to _____ No. 2, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
7-8/8	209	130	Halliburton	130	Halliburton	5922	5930	621	
4 1/2	5594	175	Halliburton	175	Halliburton				

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
7-8/8	209	130	Halliburton		
4 1/2	5594	175	Halliburton		

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____
Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
2 1/2	209	130	Halliburton			
4 1/2	5594	175	Halliburton			

TOOLS USED

Rotary tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet
Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

DATES

_____, 19____ Put to producing _____, 19____
The production for the first **60** hours was _____ barrels of fluid of which **60** % was oil; _____ %
emulsion; _____ % water; and _____ % sediment. Gravity, °Bé. **100**
If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas **51.2**
Rock pressure, lbs. per sq. in. _____

EMPLOYEES

_____, Driller _____, Driller
_____, Driller **J. S. Hartman**, Driller
A. A. Day

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
0	5994	5994 T. D.	Shale and Sand
			Formation logs
			La-Ventura 1445
			Cliff House 2370
			Point Lookout 3955
			House Shale 4225
			Gallop 5155
FROM—	TO—	TOTAL FEET	FORMATION

[OVER]

FORMATION RECORD—Continued

16-48094-4

[illegible]