Submit 5 Comes Appropriate District Office DISTRICT P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

P.O. Drawer DD, Anena, NM 88210 DISTRICT II: 1000 Rio Brazos Rd., Azzec, NM 87410 REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS Well API No Орегалог 300450775600 Mountain States Petroleum Corp. Address Box 1936 Roswell, New Mexico 88201 Ρ. 0. Other (Please explain) Reason(s) for Filing (Check proper box) Change in Transporter of Dry Gas Oil Recompletion X Change in Operator Caxinghead Gas Condensate If change of operator give name and address of previous operator Slayton Oil Corp. PO Box 150, Farmington, New Mexico 87499 IL DESCRIPTION OF WELL AND LEASE Kind of Lease Navajo State, Federal or Fee 14. Well No. Pool Name, Including Formation Lease No. NW Cha Cha Unit 25 14-20-603-2172 Cha Cha Gallup Location Feet From The S 412 W Line and Feet From The Line Unit Letter San Juan 29 N 14 W 25 NMPM Range Township Section III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be zent) Name of Authorized Transporter of Oil or Condensate P O Box 12999, Scottsdale, AZ Giant Refining Co. Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Casinghead Gas or Dry Gas [Rge 14W Is gas actually connected? When? If well produces oil or liquids, Unit l Se 29N 26 ove location of tanks. no n If this production is commingled with that from any other lease or pool, give commingling order number IV. COMPLETION DATA Diff Res'v Deepen | Plug Back | Same Res'v Oil Well Gas Well New Well Workover Designate Type of Completion - (X) Total Depth Date Compl. Ready to Prod. P.B.T.D. Date Spudded Top Oil/Gas Pay Name of Producing Formation Tubing Depth Elevations (DF, RKB, RT, GR, etc.) Depth Casing Shoe Perforations TUBING, CASING AND CEMENTING RECORD DEPTH SET SACKS CEMENT CASING & TUBING SIZE HOLE SIZE V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.) OIL WELL Producing Method (Flow, pump, gas lift, etc.) Date First New Oil Run To Tank Date of Test की के हैं। Casing Pressure Length of Tes Tubing Pressure L-MCF FD 9 Water - Bbls Actual Prod. During Test Oil - Bbls. OIL **GAS WELL** Bbis. Condensate/MMCF Gravity of Conde Actual Prod. Test - MCF/D Length of Test Choke Size Casing Pressure (Shut-in) Tubing Pressure (Shut-in) Testing Method (pitot, back pr.) VL OPERATOR CERTIFICATE OF COMPLIANCE **OIL CONSERVATION DIVISION** I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above as true and complete to the best of my knowledge and belief. Date Approved _ SEP 22 1989 ker By_ Ruby Wickersham Clerk SUPERVISION DISTRICT # 3 623-7184 Promod Name 1, 1989 Title.

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

Date

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.

Telephone No

- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.