Form 3160-5 (Junc 1990)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED		
Budget Bureau No.	1004-0135	
Expires: March	31. 1993	

		14-20-603-21/2
	AND REPORTS ON WELLS	6. If ladian, Allottee or Tribe Name
	ill or to deepen or reentry to a different reservoir.	Navajo Nation
SURMIT	IN TRIPLICATE	7. If Unit or CA, Agreement Designation
1. Type of Well	THE THE BOXTE	NW Cha Cha Unit
Oil Ges Other		8. Well Name and No.
2. Name of Operator MOUNTAIN STATES PETROLEUM	(COPP	NW Cha Cha Unit 57
3. Address and Telephone No.	r cour.	30-045-07756
P O BOX 3531, MIDLAND, T	C 79702 915/685-0878	10. Field and Pool, or Exploratory Area
4. Location of Well (Footage, Soc., T., R., M., or Survey De		Cha Cha Gallup
414' FSL & 412' FWL Sec.	25, T29N, R14W, NMPM	11. County or Parish, State San Juan, NM
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12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPO	RT, OR OTHER DATA
TYPE OF SUBMISSION	TYPE OF ACTION	
Notice of Intent	X Abandonment TA	Change of Plans
	Recompletion	New Construction
Subsequent Report	Plugging Back	Non-Routine Fracturing
—	Casing Repair	Water Shut-Off Conversion to Injection
Final Abandonment Notice	Altering Casing Other	Dispose Water
		(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)
13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled,		
give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*		
We request permission to temporarily abandon Well No. 57 for further use in ongoing redevelopment project.		
In order to retain the well bore utility of this well for future development in the Phase II area (SE 1/3 of the unit), we request permission to temporarily abandon this well. We anticipate to have the Phase I (center 1/3 of the unit) finished by the end of April and begin injection by May. This TA would allow sufficient time to evaluate the results of this infill drilling program.		
See attached procedure.	D =	30-
		ICEIVED PR - 8 1997
This Work will be do	000 ne by August 31, 1997.	CON. DIV
14. I hereby certify that the foregoing is true and Gerroca		
sign Branch	Tak Agent	Date 4/1/97
This space for Foderal or State office use)		APR 03 Sei
Approved by	Tide	Date
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or representations as to any matter within its jurisdiction.

NW CHA CHA UNIT BAN JUAN COUNTY, NEW MEXICO

PROCEDURE TO TA WELL NO. 57

- Move in and rig up on or about
- 2. Set bridge plug * within 100'st top perf.
- 3. Test casing to 500 psi for 30 minutes.
- 4. If casing test fails, locate and isolate casing leak.
- 5. Squeeze casing leak w/ sa cement.
- 6. Drill out cement.
- 7. Test casing as required, resource of necessary.