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TRANSPORTER	OIL GAS
PROGRATION OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) ~~(GAS)~~ ALLOWABLE

New Well
~~Recompletion~~

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico

August 17, 1961

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Aztec Oil & Gas Company

Hagood

Well No. **29-G**

in SW $\frac{1}{4}$ $\frac{1}{4}$

(Company or Operator)

(Lease)

N

Sec. **30**

T. **29N**

R. **13W**

NMPM, **Total Gallup**

Pool

Unit Letter

San Juan

County. Date Spudded **7/17/61**

Date Drilling Completed

7/26/61

Please indicate location:

Elevation **5611 G.L.**

Total Depth **5624**

PBTD **5591**

Top Oil/Gas Pay **5132**

Name of Prod. Form. **Gallup**

PRODUCING INTERVAL -

Perforations **5468-5474, frac notch at 5497**

Open Hole

Depth

Casing Shoe **5623**

Depth

Tubing **5490**

OIL WELL TEST -

Natural Prod. Test: _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Choke Size _____

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): **52** bbls. oil, **--** bbls water in **24** hrs, **--** min. Choke Size **2"**

GAS WELL TEST -

Natural Prod. Test: _____ MCF/Day; Hours flowed _____ Choke Size _____

Method of Testing (pitot, back pressure, etc.): _____

Test After Acid or Fracture Treatment: _____ MCF/Day; Hours flowed _____

Choke Size _____ Method of Testing: _____

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): **Fraced with 30,000 sand, 840 Bbls. oil, flushed with 160 Bbls. oil**

Casing Press. _____ Tubing Press. _____ Date first new oil run to tanks **August 16, 1961**

Oil Transporter **Four Corners Pipeline**

Gas Transporter _____

Remarks: _____

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved **August 17, 1961**, 19**61**

Aztec Oil & Gas Company

(Company or Operator)

OIL CONSERVATION COMMISSION

By: **ORIGINAL SIGNED BY JOE C. SALMON**

(Signature) **Joe C. Salmon**

By: **Original Signed Emery C. Arnold**

Title **District Superintendent**

Send Communications regarding well to:

Title **Supervisor Dist. # 3**

Name **Aztec Oil & Gas Company**

Address **Drewer # 570, Farmington, New Mexico**

STATE OF ALABAMA			
DEPARTMENT OF REVENUE			
TAXPAYER'S OFFICE			
NAME	5		
ADDRESS	7		
CITY			
STATE			
ZIP			
DATE	1		
TIME	9		