Budget B	ureku l	No. 41	-RML4
Approval	expires	12-3	-00.

(1	Peb. 2	96 1)	
	2		

(SUBMIT IN TRIPLICATE)

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

Land Office.	New Mestico
Lease No	03999
Ualt	

SUNDRY NOTICES AND REPORTS ON WELLS

1	XX	U	
NOTICE OF INTENTION TO DRILL		SUBSEQUENT REPORT OF WATER SHUT-	
NOTICE OF INTENTION TO CHANGE PLAN		SUBSEQUENT REPORT OF SHOOTING OF	
NOTICE OF INTENTION TO TEST WATER		SUBSEQUENT REPORT OF ALTERING GA	
NOTICE OF INTENTION TO RE-DRILL OR		SUBSEQUENT REPORT OF RE-DRILLING	
NOTICE OF INTENTION TO SHOOT OR A		SUBSEQUENT REPORT OF ABANDONMEN	
NOTICE OF INTENTION TO PULL OR ALI		SUPPLEMENTARY WELL HISTORY	
HOTRE OF INTENTION TO ABANDON WE			עמעמעמ ומסופסופים מ
(INDICATE	ABOVE BY CHECK MARK NAT	URE OF REPORT, NOTICE, OR OTHER DATA	CONSTRUCTOR, REPORTED
		June 8	, 1962
Grambling			
	d 790 ft. from {	S line and 990 ft. from	line of sec. 27
	•••	2)	CPENT
SE/4 Section 27	(Twp.) (Ran	go) (Meridian)	/RILLIVE
Astec Pietured Cliffs	San Jaan (County or Su	Mary Mary Mary Mary Mary Mary Mary Mary	
•	, ,	•	'JUN1 2 196
The elevation of the derrick fl	loor above sea level	is 2031 ft.	OILC
	2221110		DIST. 4
		OF WORK	
		OF WORK	
(State names of and expected depths to ob	bjective sands; show sizes, w	_	
It is intended to mid formation. Possible part. T. D. 2183'. Casing Program: 8 5/8" set at	drill. a well wi producing zones	eights, and lengths of proposed ensings;	ne Pictured Cliffs fractured.
formation. Possible part T. D. 2183'. Casing Program: 8 5/8" set at 2 7/8" set at	drill. a well vi producing zones 1 300' with 160 2 2183' with 195	eights, and longths of proposed ensings; important proposed work) th rotary tools thru th will be perforated and sacks coment circulated sacks coment to cover	ne Pictured Cliffs fractured.
It is intended to mad formation. Possible part. T. D. 2183'. Casing Program: 8 5/8" set at 2 7/8" set at Fruitland. The 58/4 of Section 27	drill. a well wi producing zones 300° with 160 2183° with 195	eights, and longths of proposed ensings; important proposed work) th rotary tools thru th will be perforated and sacks coment circulated sacks coment to cover	ne Pictured Cliffs fractured.
It is intended to made formation. Possible part. T. D. 2183'. Casing Program: 8 5/8" set at 2 7/8" set at 2 7/8" set at Fruitland. The SE/4 of Section 27	drill. a well wi producing zones 300° with 160 2183° with 195	th rotary tools thru the vill be perforated and sacks coment circulated sacks coment to cover this well	ne Pictured Cliffs fractured.
It is intended to mad formation. Possible part. T. D. 2183'. Casing Program: 8 5/8" set at 2 7/8" set at Fruitland. The SE/4 of Section 27 I understand that this plan of work made that this plan of work made that the plan of work mad	drill. a well wi producing zones 300' with 160 2183' with 195 7 is dedicated t	th rotary tools thru the vill be perforated and sacks coment circulated sacks coment to cover this well	ne Pictured Cliffs fractured. I to surface. 100' above
It is intended to mad formation. Possible part. T. D. 2183'. Casing Program: 8 5/8" set at 2 7/8" set at Fruitland. The SE/4 of Section 27 I understand that this plan of work made that this plan of work made that the plan of work mad	drill. a well wi producing zones 300' with 160 2183' with 195 7 is dedicated t	th rotary tools thru the vill be perforated and sacks coment circulated sacks coment to cover this well	ne Pictured Cliffs fractured. I to surface. 100' above
It is intended to mad formation. Possible part. T. D. 2183'. Casing Program: 8 5/8" set at 2 7/8" set at Fruitland. The SE/4 of Section 27 I understand that this plan of work made that this plan of work made that the plan of work mad	drill. a well wi producing zones 300' with 160 2183' with 195 7 is dedicated t	th rotary tools thru the vill be perforated and sacks coment circulated sacks coment to cover this well	ne Pictured Cliffs fractured. I to surface. 100' above
It is intended to mid formation. Possible partial Possible part. T. D. 2183'. Casing Program: 8 5/8" set at 2 7/8" set at 2 7/8" set at Fruitland. The SE/4 of Section 27 I understand that this plan of work many El Passe Hatur Address Box 990	drill. a well wi producing zones 300' with 160 2183' with 195 7 is dedicated t	th rotary tools thru the vill be perforated and sacks coment circulated sacks coment to cover this well	ne Pictured Cliffs fractured. I to surface. 100' above

Well Location and Arresge Dedication Plat

Section A.			Date MAY 31, 1962					
Operator EL PASO NATURAL GAS COMPA	NY	Lease	e GRAMBLING		NM03999			
Well No. 5 Unit Letter P Select Located 790 Feet From SOUTH County SAN JUAN G. L. Elevatio Name of Producing Formation PICTURED 1. Is the Operator the only owner in the dedicat Yes No. 2. If the answer to question one is "no", has	Line, 5621 on	itlined on	Dedicate Pool _ the plat be time owne	est From Acreage AZTEC Blow?	P.C.	y commun	NMPM Line Acres	
agreement or otherwise? Yes						м.		
Owner			Lag	d Descripti	on			
					/of	TFIV	77	
	=				/ Ni	.UL! V	ro /	
				–	- JU	IN1 2 1	962	
Section B.	Note: All	distances	must be fr	om outer bo	undar PSI	Section.	3 (%)	
This is to certify that the information in Section A above is true and complete to the best of my knowledge and belief.			i .			1		
Operator) Unginal Signed D. W. Meehan (Representative)				1		; ; 		
Por 990 (Address)						.1		
Farmington, New Mexico			SECT	TON 27			2	
				1	TM03 9 99	1 1 -1	2.2	
					230,0	990'		
	0 330 640 9		019802310 2	2640 2000	1500 1000	800	0	

This is to certify that the above plat was prepared from field notes of actual surveys made by me or under my supervision and that the same are true and correct to the best of my knowledge and belief.

(Seal)