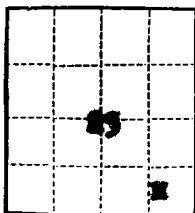


ILLEGIBLE

(SUBMIT IN TRIPLICATE)



UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

Land Office Santa Fe  
Lease No. 047220 (b)  
Unit \_\_\_\_\_

## SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....		SUBSEQUENT REPORT OF WATER SHUT-OFF.....	<input checked="" type="checkbox"/>
NOTICE OF INTENTION TO CHANGE PLANS.....		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....		SUBSEQUENT REPORT OF ALTERING CASING.....	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....		SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.....	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....		SUBSEQUENT REPORT OF ABANDONMENT.....	
NOTICE OF INTENTION TO PULL OR ALTER CASING.....		SUPPLEMENTARY WELL HISTORY.....	
NOTICE OF INTENTION TO ABANDON WELL.....			

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

May 23, 1960

Margie C. Eaton Gas Unit "A"

Well No. 1 is located 790 ft. from S line and 790 ft. from E line of sec. 25SE/4 Section 25  
(1/4 Sec. and Sec. No.)25N  
(Twp.)11W  
(Range)100M  
(Meridian)Undesignated Dakota  
(Field)Santa Juan  
(County or Subdivision)New Mexico  
(State or Territory)The elevation of the ground level above sea level is 5563 ft.

## DETAILS OF WORK

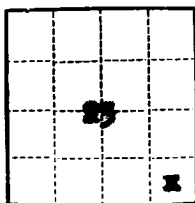
(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

We wish to report the running and cementing of production casing as follows:

1. Drilled 3 1/4" hole from 265' to 642'.
2. Ran 6430' of 4 1/2" OD, 9.2#, J-55 casing and set at 6441' with float collar.
3. Cemented in two stages, with stage collar at 1847' as follows: Bottom stage: 100 cu 30-50 Pennix "B" and 2 1/2 gal and 1/2# of air topping. Plug down at 6:30 p.m. 11/2/59. Top stage: 60 cu regular cement. Plug down at 7:15 p.m. 11/2/59. Bumped plug with 1000 psi.
4. WCC 24 hrs. Bld out cement collar. Tested to 1000 psi for 30 minutes.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Tennessee Gas Transmission CompanyAddress P. O. Box 1714Bureau, ColoradoBy R. E. WalkerTitle District Production Superintendent



(SUBMIT IN TRIPLICATE)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

Land Office **Santa Fe**  
Lease No. **047080 (b)**  
Unit \_\_\_\_\_

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF WATER SHUT-OFF	<input checked="" type="checkbox"/>
NOTICE OF INTENTION TO CHANGE PLANS	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF	SUBSEQUENT REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE	SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTER CASING	SUPPLEMENTARY WELL HISTORY	
NOTICE OF INTENTION TO ABANDON WELL		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

**May 25**, 19**60**

**Marquis G. Eaton Gas Unit "A"**  
Well No. **1** is located **790** ft. from **XXXX** line and **790** ft. from **E** line of sec. **25**

**SE/4 Section 25** **T29N** **R11W** **N20W**  
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)  
**Undesignated** **San Juan** **New Mexico**  
(Field) (County or Subdivision) (State or Territory)

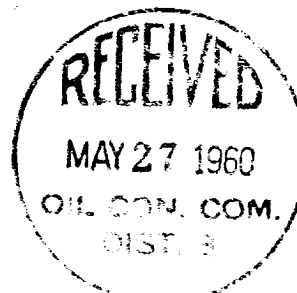
The elevation of the **ground level** ~~surface~~ above sea level is **5568** ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

We wish to report the running and cementing of surface casing as follows:

1. 12 1/4" hole drilled to 261'.
2. Run 249' of 9 5/8" OD 38.3#, N-40 casing and set at 261', with float collar.
3. Cemented with 150 cc regular cement and 3% CaCl<sub>2</sub>. Circulated to surface. Plug down 10/11/59.
4. WOC 12 hrs. Pressure tested to 900 psi. Held OK.



I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company **Tennessee Gas Transmission Company**

Address **P. O. Box 1724**  
**Durango, Colorado**

By **B. N. Walker**

Title **District Production Superintendent**