

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT - " for such proposals

5. Lease Designation and Serial No.

SF-047020(B)

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Eaton A #1

9. API Well No.

3004507765

10. Field and Pool, or Exploratory Area

Basin Dakota

11. County or Parish, State

San Juan New Mexico

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Amoco Production Company

Attention:

Pat Archuleta, Room 1205C

3. Address and Telephone No.

P.O. Box 800, Denver, Colorado 80201

(303) 830-5217

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

790' FSL 790' FEL Sec. 25 T 29N R 11W Unit P

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☒ Notice of Intent

☐ Subsequent Report

☐ Final Abandonment Notice

☐ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☒ Other Bradenhead Repair

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-Off

☐ Conversion to Injection

☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Amoco Production Company Requests permission to repair this well per the attached procedures.

If you have any technical questions contact Steve Webb at (303) 830-4206.

RECEIVED  
OCT 23 1996  
OIL CON. DIV.  
DIST. 3

RECEIVED  
OCT 16 11 1:13  
OIL CON. DIV.  
DIST. 3

14. I hereby certify that the foregoing is true and correct.

Signed

*Pat Archuleta*

Title

Clerk

10-14-1996

(This space for Federal or State office use)

Approved by

Title

OCT 17 1996

Conditions of approval, if any:

*Chip Haraden*

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious, or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

\* See Instructions on Reverse Side

**Eaton A #1**  
**Orig. Comp. 11/59**  
**Elevations: GL = 5568'**  
**TD = 6441', PBTD = 6407'**  
**Page 2 of 3**

1. Contact Federal or State agency prior to starting repair work.
2. Catch gas and/or water sample off of bradenhead and casing, and have analyzed.
3. Install and/or test anchors on location.
4. MIRUSU. Check and record tubing, casing and bradenhead pressures.
5. Blow down well and kill well, if necessary, with 2% KCL water.
6. ND wellhead. NU and pressure test BOP's.
7. TIH and tag PBTD, check for fill. Trip and tally out of hole with tubing, checking condition of tubing.
8. TIH with bit and scraper to top of perforations. A seating nipple and standing valve may be run in order to pressure test tubing. TOH.
9. TIH with RBP and packer. Set RBP 50-100 ft. above perforations. TOH one joint and set packer. Pressure test RBP to 500 psi.
10. Pressure test casing above packer. Isolate leak, if any, by moving packer up the hole and repeating pressure test.
11. Establish injection rate into leak, if found, and attempt to circulate to surface.
12. Release packer, spot sand on RBP and TOH with packer.
13. Run CBL and CCL to determine cement top. Note: Highest possible cement top calculated at 1637'.
14. Perforate casing above cement top, if necessary, with 4 JSPF and circulate dye to determine cement volume.
15. Depending on depth of hole and circulating pressure, a packer or cement retainer may be needed.
16. Mix and pump sufficient cement (Class B or equivalent, with a setting time of 2 hours) to circulate to surface. Shut bradenhead valve and attempt to walk squeeze to obtain a 500 psi squeeze pressure. WOC.
17. TIH with bit and scraper and drill out cement. Pressure test casing to 500 psi. TOH with bit and scraper.
18. TIH with retrieving head for RBP. Circulate sand off of RBP and TOH with RBP.
19. TIH with sawtooth collar and/or bailer and clean out hole to PBTD, if fill was found in step 7. TOH.
20. TIH with production string (1/2 mule shoe on bottom and seating nipple one joint off bottom) and land tubing at 6280-90'. NDBOP. NU wellhead.

Eaton A #1  
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21. Swab well in and put on production.
22. RDMOSU.
23. Take final bradenhead pressures and log date/pressures in CRWS.

***If problems are encountered, please contact:***

*Steve Webb*

***(W) (303) 830-4206***  
***(H) (303) 488-9824***

# Amoco Production Company

## ENGINEERING CHART

Sheet No \_\_\_\_\_ Of \_\_\_\_\_  
File \_\_\_\_\_

Appn \_\_\_\_\_

Date 10/10/95

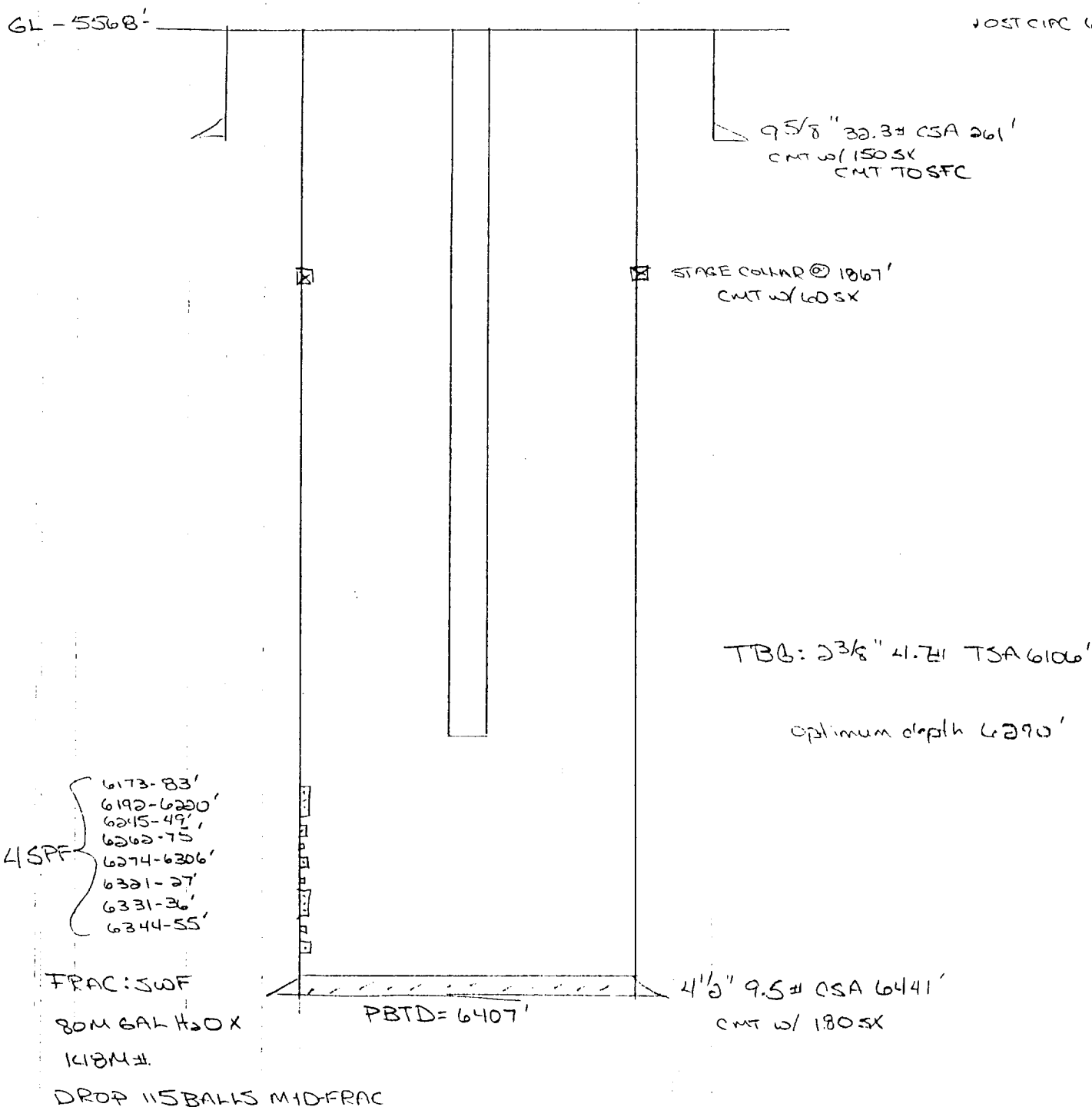
By SLW

SUBJECT EATON A#1 790' FSL x 790' FEL  
UNIT P, SEC 25, T29N - R11W

SPUD 10/11/95

IP 4.8 NMCTD

105T CIRC 6219'



API # 3004507765

FLAC WELL 978606

ICE: 3F 047020(B)

PURCHASER-EPNG

GAS METER# - 72565

APR WII - 50%