

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT - " for such proposals

5. Lease Designation and Serial No.

SF-047020(B)

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Eaton A #1

9. API Well No.

3004507765

10. Field and Pool, or Exploratory Area

Basin Dakota

11. County or Parish, State

San Juan New Mexico

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

AMOCO PRODUCTION COMPANY

Attention:

Pat Archuleta

3. Address and Telephone No.

P.O. BOX 800 DENVER, COLORADO 80201

303-830-5217

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

790' FSL

790' FEL

Sec. 25 T 29N R 11W

UNIT P

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

- ☒ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other

- ☐ Change of Plane
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Amoco Production Company requests permission to plug and abandon this well per the attached procedures.

If you have any questions contact Steve Webb at (303) 830-4206.

RECEIVED
MAR 13 1997
OIL CON. DIV.
BSEE

97 MAR -7 PM 12:30
070

14. I hereby certify that the foregoing is true and correct

Signed

Pat Archuleta

Title

Staff Assistant

Date

03-05-1997

(This space for Federal or State office use)

Approved by

/s/ Duane W. Spencer

Title

Date

MAR 10 1997

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious, or fraudulent statements or representations as to any matter within its jurisdiction.

AMOCO

* See Instructions on Reverse Side

Author: Rudy J. Candelaria at denver,srbusjoc
Date: 3/5/97 7:35 AM
Subject: Re: Eaton A #1

----- Message Contents -----

To all concerned:

Eaton A 1

03-03-1997

Objective: While working to repair a braden head problem casing leaks were discovered between 1906 and 5825. Once casing leaks were found the 4.5 inch production casing parted at 3490 ft. A 3.875 bit would not go through the parted area but after working hard a tubing coupling of 3.063 od entered the severed casing.

Wayne Toundsend of the BLM was contacted on 03-03-1997 at 12:00 noon and a plugging procedure was developed as follows:

BLM Geology and Formation Tops.

Dakota	6172
Gallup	5310
Mesa Verde	3348
Chacra	2750
Picture Cliffs	1765
Fruitland	1480
Kirtland	719
Ojo Alamo	563

Procedure:

1. Tih open ended to 6100 ft (RBP sa 6105 and will be abandoned) and spot a 35 sx Class B cement Plug from 6105 to 5805.
2. Set a cement retainer at 3298 and pump 122 sxs of Class B cement for a Mesa Verde plug from 3298 to 3490 inside and outside the 4.5 casing.
3. Perforate at 2800 ft and set a cement retainer at 2700 ft and mix and pump a cmt plug inside and outside the 4.5 inch production casing for a 100 ft plug from 2700 to 2800 ft over the Chacra formation. Aprox 65 sxs cmt.
4. Spot a cement plug inside the 4.5 casing only from 1815 to 1715 for coverage of the Picture Cliffs. Aprox 12 sxs.
5. Perforate a 1530 ft. Set a cement retainer at 1430 ft mix and pump 65 sxs of cement for plug inside and outside casing from 1430 to 1530 to cover the Fruitland.
6. Perforate at 759 ft and circulate cement to surface through the braden head for plug inside and outside the production casing and to shut off water flow and isolate Ojo Alamo formation.
7. Cut off well head and erect P and A marker.

Note all annular volumes outside the 4.5 in casing should be calculated on 8.75 open hole and a 4.5 in prod casing and should utilize 100 % excess.

All internal 4.5 in casing volumes should utilize a 50% excess for desired length of plug and or coverage.

Thank you