

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT - " for such proposals

1. Type of Well  
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

AMOCO PRODUCTION COMPANY

Attention:

Pat Archuleta

3. Address and Telephone No.

P.O. BOX 800 DENVER, COLORADO 80201

303-830-5217

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

790' FSL

790' FEL

Sec. 25 T 29N R 11W

UNIT P

5. Lease Designation and Serial No.

SF-047020(B)

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Eaton A

#1

9. API Well No.

3004507765

10. Field and Pool, or Exploratory Area

Basin Dakota

11. County or Parish, State

San Juan

New Mexico

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☒ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☐ Other

- ☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Amoco Production Company plugged and abandoned this well per the attached.

RECEIVED  
APR 11 1997  
OIL CON. DIV.  
DIST. 8

14. I hereby certify that the foregoing is true and correct

Signed

*Pat Archuleta*

Title

Staff Assistant

Date

03-31-1997

(This space for Federal or State office use)

Approved by

*Emily G. ...*

Title

*Pat Engelman*

Date

APR 08 1997

EATON A #1

3004507765

MIRUSU 2/25/97.

TIH w/3.875 bit and 4.5 scraper, tag scale at 5805', drill out 20' of hard scale to 5825'. Clean out fill from 6397'-6225' and sweep N2 foam at 6397'.

Set rbp at 6105', pkr at 6042' over Dakota formation. Load tbg test to 1000 psi. Held okay. Isolate csg leaks between 1843' and 5825'.

Retrieve heat tag at 3490'. Run impression block shows parted casing. After casing parted, impossible to recover the rbp from 6105'. This now becomes the plug over Dakota formation. Requested and received verbal approval to plug and abandon this well from Wayne Townsend on 3/03/97.

Spotted 35 sks Cl-B cement for a Gallup and Dakota plug combined. Tag cement at 5821'. Set cement retainer at 3298' to plug the Mesaverde formation.

Pump 122 sks Cl-B cement, 14 sks inside casing and 108 sks outside casing all under retainer at 3298'.

Perf'd at 2800' w/ 2jspf, .340 inch diameter, total 2 shots fired. Pump 58 sks Cl-B cement thru cmt retainer, 8 sks inside csg from 2702'-2801', 50 sks outside csg, Plugging the Chacra formation.

Spot a 100ft cmt plug from 1715'-1815' w/12 sks Cl-B cement inside csg to plug the Picture Cliffs formation, tag at 1720'.

Perf from 1530'-1531' w/2 jsfp, .380 inch diameter, total 2 shots fired.

Set cmt retainer at 1430'. Squeeze perfs w/65 sks Cl-B cement at 1530'. Left 8 sks cement in csg from 1430'-1530', for Fruitland plug.

Perf's at 759' w/2 jsfp, .380 inch diameter, total 2 shots fired. Squeeze perfs from 759'-12' w/350 sks Cl-B cement.

Circ cement inside csg back to surface w/50 sks Cl-B cement.

Cut off wellhead and install marker.

RDMOSU 3/7/97.