District I - (305) 393-6161 PO Box 1980 Hobbs, NM 88241-1980 District II - (505) 748-1283 811 S. First Artesia, NM 88210 District III - (505) 334-6178 1000 Rio Brazos Road Aztec, NM 87410 District IV

New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 2040 South Pacheco Street Santa Fe, New Mexico 87505 (505) 827-7131

Form C-140 Originated 11/1/95

> Submit Original Plus 2 Copies to appropriate District Office

000770

APPLICATION FOR QUALIFICATION OF WELL WORKOVER PROJECT AND CERTIFICATION OF APPROVAL

THREE COPIES OF THIS APPLICATION MUST BE FILED WITH THE APPROPRIATE DISTRICT OFFICE OF THE OIL CONSERVATION DIVISION.

I.	Operator:	Amoco Production Compan	<u>y</u>		GRID #:	000778		
	Address:	P.O. Box 800, Denver, Colo	orado 80201					
	Contact Party:	Patricia J. Archuleta			Phone:	(303) 830-5217		
II.		Florance #26 II: Unit Letter M, 990 Feet fr PM, San Juan County.	om the <u>South</u> line and <u>990</u>	Feet from the West li	API #: ne, Section	3004507766 25, Township 29N,		
III.		Procedures Commenced:	09/19/95					
	Date Workover	Procedures were Completed:	10/05/95					
IV.	Attach a descrip	otion of the Workover Procedu	ires undertaken to increase	the projection from the	: Well.			
V.	Attach an estimate of the production rate of the Well (a production decline curve or other acceptable method, and table showing monthly oil and/or gas Project Production) based on at least twelve (12) months of established production which shows the future rate of production based on well performance prior to performing Workover.							
VI.	Pool(s) on whic	h Production Projection is bas	sed:	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	or come of the com-	*		
	Picture Cliffs/B	lanco Mesaverde		DEO				
VII.	AFFIDAVIT:		WEEVED.	RECE	Ven			
	State of Colorac	do)	AN 0 2 1957 🛎	SEP - 1 19	96 🖺			
	County of Den	ver) ss.	CON. DIV.	011 GOM. 1210	DUV.			
	Patricia J. Arch	uleta, being first duly sworn,		القالعا				
	1. I am the O	perator or authorized represen	itative of the Operator of th	e above referenced We	II.	,		
	2. I have made, or caused to be made, a diligent search of the production records which are reasonably available and contain							

3. To the best of my knowledge, the data used to prepare the Production Projection for this Well is complete and accurate

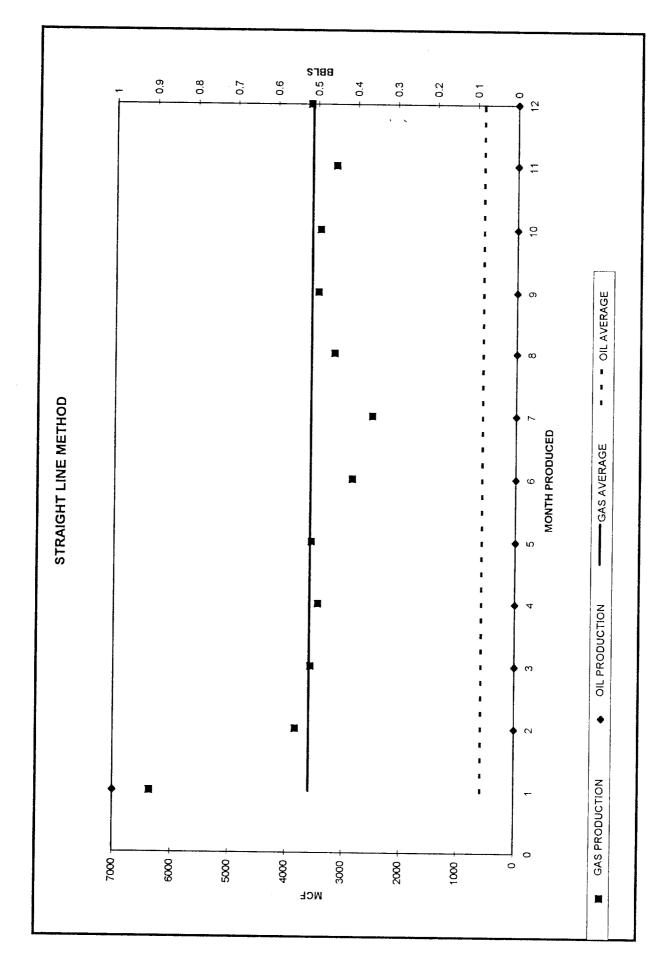
(Name) Clerk (Title) Schuleta

information relevant to the production history of this Well.

and this projection was prepared using sound petroleum engineering principles.

SUBSO	NOTARY PUBLIC STATE OF COLORADO mmission expires: 11/6/99
FOR C	OIL CONSERVATION DIVISION USE ONLY:
VIII.	CERTIFICATION OF APPROVAL:
	This Application for Qualification of Well Workover Project is hereby approved and the above referenced Well is designated as a Well Workover Project pursuant to the "Natural Gas and Crude Oil Production Incentive Act" (Laws 1995, Chapter 15, Sections 1 through 8). The Oil Conservation Division hereby verifies the Production Projection for the Well Workover Project attached to this application. By copy of this Application and Certification of Approval, the Division notifies the Secretary of the Taxation and Revenue Department of this Approval and certifies that this Well Workover Project has been completed as of
	7).
	District Supervisor, District Oil Conservation Division
	Date: 1/14/95
IX.	DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT.
	DATE:

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Page 1

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В.	ture Cliff/Blanco Mesaverde											t A stronger	
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	#26									_			

WELLNAME													
WELL													
	Florance											And with the	

Form 3100-5 [June 1990]

. UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED						
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SUNDRY NC Do not use this form for pro Use "APPLIC	5. Lease Designation and Sectal No. SE-070500A JF-0802 X7 6. If Indian, Albeitan of Lillia Hann 7. If Volt or CA, Agreement Designation		
1. Type of Wall Oil Oil Other 2. Name of Operator Amogo Production Compa 3. Address and telephane flu. P.O. Box 800, Donver, Colored 4. Location of Well Tractions, Sec., L., H., M., or 990 PSL 990 FWL	0 U0201 (303) B30-6157	11. Wall Harris and Ha. 12. FLORANCE 126 126 126 126 126 126 126 126 126 126 126 126 126 126 126 126 126 126 126 126 126 126 126 126 126 126 126 126 126 126 126 126 126 126 126 126 126 126 126 126 126 126 126 126 126 126 126 126 126 126 126 126 126 126 126 126 126 126 126 126 126 126 126 126 126 126 126 126 126 126 126 126 126 126 126 126 126 126 126 126 126 126 126 126 126 126 126 126 126 126 126 126 126 126 126 126 126 126 126 126 126 126 126 126 126 126 126 126 126 126 126 126 126 126 126 126 126 126 126 126 126 126 126 126 126 126 126 126 126 126 126 126 126 126 126 126 126 126 126 126 126 126 126 126 126 126 126 126 126 126 126 126 126 126 126 126 126 126 126 126 126 126 126 126 126 126 126 126 126 126 126 126 126 126 126 126 126 126 126 126 126 126 126 126 126 126 126 126 126 126 126 126 126 126 126 126 126 126 126 126 126 126 126 126 126 126 126 126 126 126 126 126 126 126 126 126 126 126 126 126 126 126 126 126 126 126 126 126 126 126 126 126 126 126 126 126 126 126 126 126 126 126 126 126 126 126 126 126 126 126 126 126 126 126 126 126 126 126 126 126 126 126 126 126 126 126 126 126 126 126 126 126 126 126 126 126 126 126 126 126 126 126 126 126 126 126 126 126 126 126 126 126 126 126 126 126 126 126 126 126 126 126 126 126 126 126 126 126 126 126 126 126 126 126 126 126 126 126 126 126 126 126 126 126 126 126 126 126 126 126 126 126 126 126 12	
12. CHECK APPROPR	IATE DOX(s) TO INDICATE NATURE OF NOTICE, I	San Juan New Mexic	
TYPE OF SUBMISSION	TYPE OF ACTION	ici oni, on o men ovin	
Subsequent Baport		Change of Plans Herr Construction Herr floutine Fractions Water Shut-Off Conversion to injection Dispose Water out teaches on multiple completion on Well Completion of an Report and Eng form, 1	
Amoco Production Comp	Charly state all parthead datals, and give particul datas, including eatherstad data of static values datable to the value. The packer in this well period to the packer in this well period ical questions please contact Stan Kolodzie y administrative concerns.	r the attached.	
In addition to packer to 1 1/2" to increase	repair Amoco also replaced the 1 1/4" tubing production.	DCT 27 PH 1: 07 Francisco PC Francisco PC PR 1: 07	

14. I hereby certify 1191 the large of a trug and a Signed Lie W.	Server 11st.	_srAdmin6tale_ACCEPTED FORLARCARD_
IThis space for Federal or State office uses $^{-0}$	BECEIVED	
Approved by		OCT_3 0 1995
Conditions of approval, if enyt	NOV-0-6-1995 PERATOR	FARMINITION DIGITALS CANADA
Alda 18 U.C.C. Candan 1001 makas bi a mbas 1	ADMAINSTONEIVE 2000US	FARMUIGTON DISTRICT OFFICE

Florance 26 - Subsequent - Packer Repair

MIRUSU 9/19/95. NUBOP). TOH w/1-1/4" (bg. TOH w/2.375" (bg & seal assembly.

Replaced Baker Model D Packer Assembly and set pkr @ 2523'.

THI w/Mesaverde thg and seal assembly land thg @ 4645'. Replaced 1-1/4" thg with 1-1/2" PC thg and landed @ 2458'.

Swabbed PC to ree 8 bbls wtr. Well kicked off and started to flow. FTP 10#, FCP 125#.

Swabbed MV , recovered 10 bw. MV kicked off and started to flow. FTP 65 $\!H_{\odot}$

RDMOSU 10/5/95.