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NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103
(Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company Pan American Petroleum Corporation		Address P. O. Box 480, Farmington, New Mexico	
Lease Gallegos Canyon No. 142 Unit	Well No. 1	Unit Letter 0	Section Township Range 25 T-29N R-12W
Date Work Performed	Pool Basin Dakota	County San Juan	

THIS IS A REPORT OF: (Check appropriate block)

- ☐ Beginning Drilling Operations
 ☐ Casing Test and Cement Job
 ☒ Other (Explain): **Frac.**
- ☐ Plugging
 ☐ Remedial Work

Detailed account of work done, nature and quantity of materials used, and results obtained.

Perforated 6038-44, 6054-58, 6068-78 with 4 shots per foot. Sand water fracked these perforations with 33,600 gallons water containing 7 pounds J-114 per 1000 gallons, 1% calcium chloride and 40,000 pounds sand. Pressures were Breakdown 2500, Maximum treating 3300, Minimum treating 2900, Average treating 3100, Average injection rate 38 barrels per minute. Set east iron bridge plug at 6020'. Tested casing and plug with 3500 psi. Test ok. Perforated 5968-72, 5978-22 with 4 shots per foot. Sand water fracked these perforations with 21,840 gallons water containing 7 pounds J-114 per 1000 gallons, 1% calcium chloride, and 20,000 pounds sand. Pressures were: Breakdown 3200, Maximum treating 3450, Minimum treating 3050, Average treating 3300, Average injection rate 35 barrels per minute. Cleaned out to plug back depth of 6146 and landed tubing at 5990'. Testing operations were begun.

Witnessed by	Position	Company
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FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

ORIGINAL WELL DATA

D F Elev.	T D	P BTD	Producing Interval	Completion Date
Tubing Diameter	Tubing Depth	Oil String Diameter	Oil String Depth	
Perforated Interval(s)				
Open Hole Interval		Producing Formation(s)		

RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover						
After Workover						

OIL CONSERVATION COMMISSION		I hereby certify that the information given above is true and complete to the best of my knowledge. Fred L. Richards District Engineer	
Approved by Original Signed By A. R. KENDRICK		Name ORIGINAL SIGNED BY F. L. RICHARDS	
Title PETROLEUM ENGINEER DIST. NO. 3		Position	
Date NOV 21 1963		Company PAN AMERICAN PETROLEUM CORPORATION	

