	7			
DISTRIBUTION	NEW MESTICAL OIL	CONSERVATION CORPERON	Form C-104	
SANTA FE /	DEQUES .	THEOR ALTERNATION	Supersedes Old C-104 and C-11	
FILE /		~ AND	Effective 1-1-65	
U.S.G.S.	AUTHORIZATION TO T	NAMO RAMSPORTION, INTRODUCTION	(AS	
LAND OFFICE	AUTHORIZATION TO I			
TRANSPORTER GAS / TO	American its name			
OPERATOR , h	AMOCO PROD. CO.			
. PRORATION OFFICE	Amo			
Operator PAN AMBRICAN PET	ROLEUM CORPORATION			
Address		**************************************		
	ilding, Denver, Colora	10 		
Reason(s) for filing (Check proper box	c) Change in Transporter of:	**************************************		
Recompletion	,	State		
Change in Ownership	Casinghead Gas Cor	icensate X		
If change of ownership give name				
and address of previous owner		And the second s		
I. DESCRIPTION OF WELL AND	LEASE	Make, Malifica Classica	Mint of Lease	
Lease Name Gallegos Canyon No. 14:	-	sin Dekote	State, Federal or Fee 💮 🚾	
Location				
Unit Letter • ; 798	Feet From The South	Line sm. 1 1525	. East	
A.2	ownship 291 targe	17G San	Just County	
Line of Section 25 To	ownship 238 large	1ZW MARKA	County	
I. DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL	GAS		
Name of Authorized Transporter of Ci	or Condensate X			
Graves Oil Company Name of Authorized Transporter of Co	rainghead Cas or DIV Cas	P. O. Box 2077, Farmin	The state of this form is to be sent)	
El Paso Natural Gas Con		P. O. Box 990, Farming		
If well produces oil or liquids,	Unit Sec. Thep. Rige.	.a.g. 49 (42) (42)	533	
give location of tanks.	0 25 29N 12W	Yes	Not Available	
If this production is commingled w	ith that from any other lease or po	ol, give nor and a little until	Commission	
V. COMPLETION DATA	Oil Well Gos Well	e, give to	Firm Brok Same Resty, Diff. Resty	
Designate Type of Complet	ion — (X)	· · · · · · · · · · · · · · · · · · ·		
Date Spudded	Date Compl. Ready to Prod	Time Dept.	FRITITIO,	
	No.	Top 1. Jan 1	Tide of Depth	
Elevations (DF, RKB, RT, GR, etc.)	•			
Perforations			Dayth Cosing Shoe	
	TUBING, CASING,	AND CEMERSERS OF SECTION AND CEMERS OF SECTI	SACKS CEMENT	
HOLE SIZE			SAGNO GEMENT	
		1		
V. TEST DATA AND REQUEST 1	FOR ALLOWABLE (Test must able for the	be ofter resource; of the colling of soud of side of soud of seed of south the forms.	i and must be equal to or exceed top allow	
OIL WELL Date First New Oil Run To Tanks	Date of Test	Productor to bod (* 1000, pump, 1/2%	lift, etc.)	
Length of Test	Tubing Pressure	Cosing Pressure	Choke Size	
	Oil-Bbls.	· Vorter - Isbis.	COLUMN TO THE REAL PROPERTY OF THE PARTY OF	
Actual Prod. During Test	OH-BEIR.		WILLIAM /	
			201005	
GAS WELL			SEP 28 1965	
Actual Prod. Test-MCF/D	Length of Test	Blus Condenscie/MMCV	Gravity of Condensom.	
Testing Method (pitot, back pr.)	Tubing Pressure	Cusu. Plassus	Choke DIST. 3	
resting Method (phot, oder pri)	. uzmy	!		
I. CERTIFICATE OF COMPLIANCE		OIL JONSERV	ATION COMMISSION	
		APPROVET SEP 2 8 1965	19	
I hereby certify that the rules and	d regulations of the Oil Conservat with and that the information gi	ion APPROVET	Emory C. Arnold	
Commission have been complied above is true and complete to t	with and that the information gi- the best of my knowledge and bel:	. 18Y		
			Supervisor Dist. # 3	
			compliance with RULE 1104.	
		. Like Louist he to be threat in		

(Signature)

(Date)

Administrative Assistant

September 27, 1965

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill cut only Sections I. II. III. and VI for changes of owner, well name or number, or transporter, or other such change of condition.

well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply.

completed wells.