

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1780, Hobbs, NM 88240

DISTRICT II
P.O. Drawer 60, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Altec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-045-07767
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Gallegos Canyon Unit Com "A"
8. Well No. #142
9. Pool name or Wilcox Basin Dakota

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)	
1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	
2. Name of Operator Amoco Production Company Attn: John Hampton	
3. Address of Operator P.O. Box 800, Denver, Colorado 80201	
4. Well Location Unit Letter O : 790 Feet From The South Line and 1525 Feet From The East Line Section 25 Township 29N Range 12W NM 17-1 San Juan County 10. Elevation (Show whether OF, RDB, RT, GR, etc.) 5471' RDB	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: Bradenhead Repair <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Please see attachment for procedures.

RECEIVED
APR 2 1992
OIL CON. DIV
DIST. 3

If you have any questions please contact Ed Hadlock @ (303) 830-4982.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE John Hampton TITLE Sr. Staff Admin. : Supv. DATE 3/31/92
TYPE OR PRINT NAME John Hampton

(This space for State Use)

APPROVED BY Original Signed by CHARLES GHOLSON

DEPUTY OIL & GAS INSPECTOR, DIST. #3

APR 02 1992

COPIES OF APPROVAL, IF ANY:

12743 SE 9
SIDE 2
12743 SE 9
C. 1941

Gallegos Canyon Unit Com A 142

2/25/92 - 3/4/92

MIRUSU, Killed well, ND wellhead, NUBOP, TIH and tagged bottom @ 6132'. TIH with bit & scraper to 6097'. TOH W/bit, scraper. TIH with RBP and set @ 5866', circ hole and press. test CSG to 1500psi. Held OK. TOH W/ RET. Head. RU WLE. sa;nad ran CBL, CCL, GR, from 2000' to surface. RD WLE. RIH and perf CSG from 920'-921' W/2 JSPF. Pumped into perfs 3 BPM @ 1100psi., pumped 65BBls unable to circ to surface. TIH with TBG to 934' and mixed and spotted 39sxs CL B cmt with 2 1/2% CACL. TOH with TBG and displaced 4 1/2BBls and obtained a 1500psi. squeeze. RU WLE. ,RIH and perf CSG @ 500'-501', W/2 JSPF. Mixed and circ cmt to surface- pumped 168sxs CL B cmt @ 2.5BPM @ 600psi., displaced with 6BBls- circ 8 BBls to pit. TIH W/bit & scraper- tagged cmt @ 275'. Drilled to 524', press. test squeeze to 800psi. Held. OK. TIH and tagged cmt @ 615', drilled cmt to 955', press. test squeeze to 800psi. Held OK. TOH W/bit & scraper. TIH with RET. head for RBP set @ 5866'- circ off sand, TOH with RBP. TIH with 1/2 mule shoe, SN, 195jts 2.375" TBG, landed TBG @ 6127'. ND BOPS, NUWH. Return to Prod.