

District I

1625 N. French Dr., Hobbs, NM 87240

District II

811 South First, Artesia, NM 87210

District III

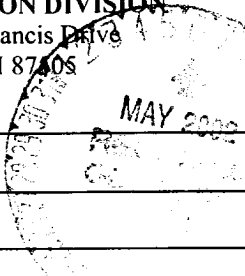
1000 Rio Brazos Rd., Aztec, NM 87410

District IV

2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION

1220 South St. Francis Drive
Santa Fe, NM 87405

						WELL API NO. 30-045-07767	
						5. Indicate Type of Lease STATE FEE X	
						State Oil & Gas Lease No.	
WELL COMPLETION OR RECOMPLETION REPORT AND LOG							
1a. Type of Well: OIL WELL GAS WELL <input checked="" type="checkbox"/> DRY OTHER _____ b. Type of Completion: NEW WELL WORK OVER PLUG BACK DIFF. RESVR X OTHER _____						7. Lease Name or Unit Agreement Name Gallegos Canyon Unit Com A	
2. Name of Operator BP America Production Company						8. Well No. 142	
3. Address of Operator P.O. Box 3092 Houston, TX 77253 Attn: Cherry Hlava						9. Pool name or Wildcat Otero Chacra	
4. Well Location Unit Letter O 790 Feet From The South Line and 1525' Feet From The East Line Section 25 Township 29N Range 12W NMPM San Juan County							
10. Date Spudded 10/25/1963		11. Date T.D. Reached 11/03/1963		12. Date Compl. (Ready to Prod.) 04/29/2002		13. Elevations (DF& RKB, RT, GR, etc.) 5459 6R'	
14. Elev. Casinghead		15. Total Depth 6185'		16. Plug Back T.D. 6146'		17. If Multiple Compl. How Many Zones?	
18. Intervals Drilled By						19. Producing Interval(s), of this completion - Top, Bottom, Name 2493 - 2610' Chacra	
20. Was Directional Survey Made NO						21. Type Electric and Other Logs Run GR	
22. Was Well Cored NO						23. CASING RECORD (Report all strings set in well)	
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE	
8 5/8" J-55		24#		362'		12 1/4"	
4 - 1/2" J-55		10.5#		6182'		7 7/8"	

COMPLETION DHC SUBSEQUENT REPORT

Gallegos Canyon Unit Com A 142

04/29/2002

04/16/02 Move rig to location, spot rig & equip. & RUSU.

04/17/02 SICP 280#m SITP 230# B.Head 0. NDWH & NUBOP. RU floor & TOH w/tbg.

04/18/02 RU W.L. Set plg @5500'. Load csg w/wtr & press tst csg to 500#. TIHw/3.125" gun & perf Chacra formation 2493' – 2505'. & 2592' – 2610' w/2 JSPF. Total 60 shots. TOH & LD guns & RD wireline. TIH & set pkr @ 1094'. SDFN.

04/19/02 MIRU SU & frac Chacra w/500 gals of 15% HCL acid, 78 gal gel, followed w/86,823 # of 16/30 Brady Sand. Pmp w/70% nitrogen foam. Flw back frac to tnk. Initial ¼" ck.

04/20/02 Flw well to tst tnk.

04/21/02 Flw to tst tnk. On ¼" ck. Prssure 60 & 1087 MCFD

04/22/02 Flw tst well, release pkr, TOH & TIH to 760' w/mill. SDFN.

04/23/02 TIH & tag @716'. Drl out cmt sheath f/716' – 1067'. TIH & C/O. TOH. SDFN.

04/24/02 C/O fill to CIBP. TOH to top perf. SDFN.

04/25/02 C/O fill, drill out CIBP, C/O to 6147', TOH to top perf. TIH w/ tbg to 6100'. Tag plg & snd. RU pwr swivel & start air & mist. C/O 6100' to 6147'. Finish milling plg on btm & run soap sweeps. TOH w/tbg to above Chacra perms. SDFN.

04/26/02 TIH & C/O to btm. TOH to top perf. SDF weekend.

4/29/02 TIH w/production tbg & landed tbg @ 6121'. RU service unit & TIH w/gauge ring & TOH. TIH w/ tools & latch plg. TOH w/plg & RDSU & equip. Secure location.