Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District 1 1625 N. French Dr., Hobbs, NM 87240 District II 811 South First, Artesia, NM 87210

District III

State of New Mexico Energy, Minerals and Natural Resources

Form C-105 Revised March 25, 1999

OIL CONSERVATION DIVISION
1220 South St. Francis Davis
Santa Fe, NM 87405

1000 Rio Brazos Rd., A	Aztec, NM 87	410			Santa re, inivi o	(J. 25)	<u> </u>		N. N.				
District IV 2040 South Pacheco, S	anta Fe, NM	87505				3	MAY 200		<u> </u>				
	•				EC C	- 15			WELL API NO.				
									30-045-07767				
									5. Indicate Type of Lease STATE FEE X				
									State Oil & Gas Lease No.				
WELL COMPLETION OR RECOMPLETION REPORT AND LOG											والمستحدث والمستحدث	We as madelina 19 bertanlable sensible (land)	
la. Type of Well:									7. Lease Name o	or Unit Agre	ement Na	me	
OIL WELL GAS WELL DRY OTHER b. Type of Completion:													
NEW WELL WORK OVER PLUG BACK DIFF. RESVR X OTHER									<i>G</i> all	egos Can	yon Uni	it Com A	
2. Name of Operator									8. Well No.				
BP America Production Company											142		
3. Address of Opera			9. Pool name or Wildcat										
P.O. Box 3092 Houston, TX 77253 Attn: Cherry Hlava									Otero Chacra				
4. Well Location	_	700		_			1525	:	Feet From	m. G.		T:	
Unit Letter _	•	<u> 790 </u>			outh n					San Jua		Line	
Section Section	25	D Panch	Townsh	•			2W Flevations (DF&	NMPM RKB RT GR 6			County Casinghead	
10. Date Spudded 11. Date T.D. Reached 12. Date Compl. (Ready to Prod.) 13. Elevations (DF& RKB, RT, GR, etc.) 14. Elev. Casinghead 10/25/1963 11/03/1963 04/29/2002 5459 GR'												Caomenta	
15. Total Depth		Plug Back			Multiple Compl. How	Many	18. Interva		Rotary Tools		Cable To	ools	
6185'		614			nes?	-,	Drilled By		,				
0.00		-											
19. Producing Interv	val(s), of thi	s complet	ion - Top, Bot	tom, Na	me				20	. Was Direc	tional Su	rvey Made	
2493 - 2610' Chacra											N	0	
21. Type Electric and Other Logs Run									22. Was Well C	Cored			
6R											NO		
23.			CASI		ECORD (Report	all string	s set in we	ell)					
CASING SIZE	WEIGHT	EIGHT LB./FT. DEPTH SET HOLE SI						CEMENTING			MOUNT PULLED		
8 5/8″ J-5	5	24#		362'		12 ‡""		No change same as		previously reported			
4 - ½" J-5	5	10.5#		6182'		7 7/8""		1400 sxs					
												·	
													
				LIN	ER RECORD			25.	TI	IDING DE	COPD		
SIZE	ТОР	- I PO		LIN	SACKS CEMENT	T SCREEN		SIZE		TUBING RECORD DEPTH SET		PACKER SET	
SIZE	101	ВОТТОМ		S/ICKS CEMENT		BEREER	JOKE LIVE OF THE PROPERTY OF T		2 3/8" 61:				
						 			2 0, 0				
26. Perforation re	cord (interv	al, size, a	nd number)		<u> </u>	27. AC	ID, SHOT,	FR	ACTURE, CEN	MENT, SQ	UEEZE,	ETC.	
				ametei	. 24 holes	DEPTH	INTERVAL		AMOUNT AN	D KIND M	ATERIAI	L USED	
2493' - 2505' W/2 JSPF, 3.125 in diameter, 24 holes 2592' - 2610' W/2 JSPF, 3.125 in diameter, 36 holes 2493' - 2610"									Frac w/500 gals 15% HCL acid, 78 gal gel,				
									Followed w/86,823# 16/30 Brady Sand				
									Pmp w/70% nitrogen foam				
20					PRA	DUCTION	ON						
28 Date First Production	on	P	roduction Met	hod (Fla	owing, gas lift, pumpir)	Well Status (Prod. or Shi	ıt-in)		
Sale i iist i loudetii		Electric Pump					Shut-in						
Date of Test	Hours Tested		Choke Size		Prod'n For	Oil – Bbl Ga			s – MCF Water - B		ol.	Gas - Oil Ratio	
4/21/02	1 44		3/4"		Test Period	trace 100		108	7 mcf	trace			
			1			1	1	1		I			
Flow Tubing Casing Pressure		essure	Calculated 24-		Oil - Bbl.	Gas	as - MCF		Water - Bbl. Oil G		Gravity - API - (Corr.)		
Press.N/A	60		Hour Rate										
					1	1		1					
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Test Witnessed By													
30. List Attachmen	its			_					1				
		informat	ion shown o	n hoth	sides of this form as	true and	complete to	the	best of mv kno	wledge and	belief		
. 0	/	1/		Printed									
Signature / /	erry F	lava		Name	Cherry Hlava	l	Title	Reg	rulatory Anal	yst	Date C	05/02/2002	

COMPLETION DHC SUBSEQUENT REPORT Gallegos Canyon Unit Com A 142 04/29/2002

04/16/02 Move rig to location, spot rig & equip. & RUSU.

04/17/02 SICP 280#m SITP 230# B.Head 0. NDWH & NUBOP. RU floor & TOH w/tbg.

04/18/02 RU W.L. Set plg @5500'. Load csg w/wtr & press tst csg to 500#. TIHw/3.125" gun & perf Chacra formation 2493' – 2505'. & 2592' – 2610' w/2 JSPF. Total 60 shots. TOH & LD guns & RD wireline. TIH & set pkr @ 1094'. SDFN.

04/19/02 MIRU SU & frac Chacra w/500 gals of 15% HCL acid, 78 gal gel, followed w/86,823 # of 16/30 Brady Sand. Pmp w/70% nitrogen foam. Flw back frac to tnk. Initial '4" ck.

04/20/02 Flw well to tst tnk.

04/21/02 Flw to tst tnk. On 3/4" ck. Prssure 60 & 1087 MCFD

04/22/02 Flw tst well, release pkr, TOH & TIH to 760' w/mill. SDFN.

04/23/02 TIH & tag @716'. Drl out cmt sheath f/716' - 1067'. TIH & C/O. TOH. SDFN.

04/24/02 C/O fill to CIBP. TOH to top perf. SDFN.

04/25/02 C/O fill, drill out CIBP, C/O to 6147', TOH to top perf. TIH w/ tbg to 6100'. Tag plg & snd. RU pwr swivel & start air & mist. C/O 6100' to 6147'. Finish milling plg on btm & run soap sweeps. TOH w/tbg to above Chacra perfs. SDFN.

04/26/02 TIH & C/O to btm. TOH to top perf. SDF weekend.

4/29/02 TIH w/production tbg & landed tbg @ 6121'. RU service unit & TIH w/gauge ring & TOH. TIH w/ tools & latch plg. TOH w/plg & RDSU & equip. Secure location.