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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT - 1" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name Gallegos Canyon Unit
2. Name of Operator PAN AMERICAN PETROLEUM CORPORATION	8. Farm or Lease Name
3. Address of Operator P. O. Box 480, Farmington, New Mexico	9. Well No. 82
4. Location of Well UNIT LETTER M 790 FEET FROM THE South LINE AND 1190 FEET FROM THE West LINE, SECTION 28 TOWNSHIP 29-N RANGE 12-W NMPM.	10. Field and Pool, or Wildcat Undesignated Fruitland
15. Elevation (Show whether DF, RT, GR, etc.) 5334' RDB, 5326' GL	12. County San Juan

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

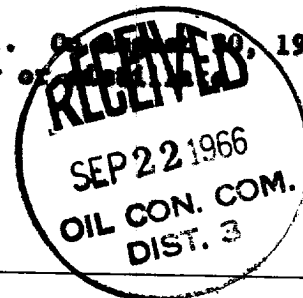
PLUG AND ABANDON ☐
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:
REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOB ☐
OTHER **Plug back & complete in Fruitland** ☒
ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

The subject well was re-entered and completed in the Fruitland sand on August 30, 1966 as follows: (Well had previously been plugged and abandoned on January 1, 1961 after an unsuccessful completion attempt of the Pictured Cliffs formation).

1. Drilled out surface plug and cleaned out casing to 1100' (PDB).
2. Tested casing to 3000 psi.
3. Perforated Fruitland interval 950-964' and sand-water fracked with 18,438 gallons of treated water with 20,000 pounds sand.
4. Swabbed well in, ran 1-1/4" tubing and tested well. On August 30, 1966 well gauged 900 MCFD through a 3/4" choke with no water or gas.



18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

G. W. Eaton, Jr.

ORIGINAL SIGNED BY

SIGNED **G. W. Eaton, Jr.**

TITLE **Area Engineer**

DATE **September 21, 1966**

APPROVED BY *[Signature]*

TITLE *[Signature]*

DATE **9-22-66**

CONDITIONS OF APPROVAL, IF ANY: