Form C-103 (Revised 3-55)

## NEW MEXICO OIL CONSERVATION COMMISSION MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

OMPANY Pan American Petroleum Corporat	ion Box 487	F	armin	gton, Re	w Mex	1.00
(Add	ress)				, r	
EASEGallegos Canyon Unit WELL NO.	UNIT X	S	28	T 29		R 12W
		<u> </u>	-Pie	tured Cl	iffe	
ATE WORK PERFORMED November 27, 3	1997 POOL 1100					
his is a Report of: (Check appropriate b	olock) R	esult	s of 7	est of	Casin	g Shut-of
Beginning Drilling Operations	L_I <sup>R</sup>	emed	ial W	ork		
Plugging	<b> ▼</b>	ther	apple	mentary	Well	History
etailed account of work done, nature and	l anantitu of ma	atoria	le ne	ad and	regul	ts obtain
n November 16, 1957, Gallegos Canyon Unit						
ith four shots per feet 1248-1260. Sand- 0,000 pounds sand. Fermation broke at 17 reliminary test showed well making approx ery small volume of gas. Installed well allegos Canyon Unit He. 82 is at the pres	imately 8 barra head flange and	ls of cap	salt valve.	water P		- mark
				1		
intend to temporarily abandon well pending	possible futur	e sha	llow (	a later	Lepmoi date	nt 3n and
general area. Recomplation in shallower so it such time Sundry Notice of Intention wi	nes will se com	P AOR	r off	lee.		
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