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LAND OFFICE	T	
TRANSPORTER -		
GAS	1	
OPERATOS	2	
PRORATION OFFICE		
Operator		

Becember 16, 1966

(Date)

SANTA FE 1	1	CONSERVATION COMMISSION FOR ALLOWABLE	Form C-104 Supersedes	 Old C-104 and C-11
FILE		AND	Effective 1	-1-65
U.S.G.S.	AUTHORIZATION TO TRA	ANSPORT OIL AND NATURA	AL GAS	
TRANSPORTER DOLL				
GAS /				
OPERATOS 2				
I. PRORATION OFFICE Gperator				
PAN AMERICAN PETR	OLEUM CORPORATION			
Address				
Reason(s) for filing (Check proper b	rmington, Hew Mexico	Other (Please explain)		
New Well	Change in Transporter of:	Omer i rease explainy		
Recompletion	OH Ery Go	is		
Change in Ownership	Casinghead Gas Conde	nsate		
If change of ownership give name				
and address of previous owner				
I. DESCRIPTION OF WELL AN				,,,,
Lease Mame	Well No. Fool Nume, Including F		Lease edetalor Fee Fac	Lease No.
Gallegos Canyon Unit	82 Undesignates	i State, 11	add of the Page	
Unit Letter M ; 7	90 Feet From The South Lir	ne and 1190 Feet F	rom The West	
,			Ton The	
Line of Section 28	Township 29-11 Range 1	1-W , NMPM,	San Juan	County
DESIGNATION OF TRANSPO	DTED OF OH AND NATIONAL CA	LC.		
Name of Authorized Transporter of	RTER OF OIL AND NATURAL GA	Address (Give address to which a	ipproved copy of this form	is to be sent)
Mone				
Lame of Authorized Transporter of (Casinghead Gas 🔃 or Dry Gas 🋣	Address (Give address to which a		·
El Paso Matural Cas	Unit Sec. Two. Rge.	P. O. Box 990, Farm Is gas actually connected?	ington, New Mexi	Lco
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.		, witeri	
	with that from any other lease or pool,	give commingling order number		
COMPLETION DATA	with that from any other lease or pool,	give comminging order number:		
Designate Type of Comple	tion — (X)	New Well Workover Deeper	n Plug Back Same	Restv. Diff. Restv
	X	The state of the s		<u> </u>
Date Spudded	Date Compl. Ready to Prod. 8-30-66	Total Depth	P.B.T.D.	ne i
O/c 8-16-66 Elevations (DF, RKB, RT, GR, etc.		Top Cil/Gas Pay	Tubing Depth	
5334' RDB	Undesignated Fruitland	950'	9:	55'
Perforations			Depth Casing Shoe	
950-9641	TURING CASING AND	CEMENTING RECORD	1.30	Out.
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS C	CEMENT
OIL WELL	FOR ALLOWABLE. (Test must be a able for this de	fter recovery of total volume of looe pth or be for full 24 hours)	sit and must be equal to	or exceed top allow
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, 100), g	of Maich	
		\ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \	ILIYLD	
Length of Test	Tubing Pressure	Casing Pressure DEC	Choke Siz	
Actual Prod. During Test	Oil-Bhis.			
Notaer Floor Barring 1997		OIL CO	ON. COM.	
		\ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \	ST, 3	
GAS WELL				
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condens	ate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
	387	387	3/4	•
. CERTIFICATE OF COMPLIA			RVATION COMMISS	
- Interest of Community		DEC 16		
I hereby certify that the rules an	d regulations of the Oil Conservation	DEC 19 1966		-, ·-
Commission have been complied above is true and complete to	I with and that the information given the best of my knowledge and belief.	By Original Signe	ed by Emery C. A	Arnold
		SUPERVISOR	DIST. #3	
PAN AMERICAN PETROLEUM	CORPORATION KIGINAL SIGNED BY	TITLE		
	L. R. TURNER			
	gnature)	If this is a request for a well, this form must be acco	ompanied by a tabulation	n of the deviation
tests taken on the well in accordance with RULE 111. Administrative Clerk (Title) All sections of this form must be filled out complete able on new and recompleted wells.		111.		
		All sections of this form	n must be filled out cond wells.	npietely for allow

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.