District I O Box 1980, Hobbs, NM 88241-1980

State of New Mexico Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION PO Box 2088

Form C-104 Revised February 21, 1994 Instructions on back Submit to Appropriate District Office

AMENDED REPORT

District II O Drawer DD, Artesia, NM 88211-0719 District III 1000 Rio Brazos Rd., Aztec, NM 87410

District IV PO Box 2088, Santa Fe, NM 87504-2088

Santa Fe, NM 87504-2088

5 Copies

		Operator N	Name and Ado	dress					RID Number 00778
	Amoco Production Company 1670 Broadway								
P.O. Box 800						³ Reason for Filing C			-
			lorado 80	201			(CH Effec	ctive 5-01-1996
4 API Numb	er				Pool Name				⁶ Pool Code
30-045-07	768	North Pinon Fruitland Sand							82920
⁷ Property Co	de	⁸ Property Name					9 Well No. 82		
188	72			Gallegos C	anyon Unit C	om J			02
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¹¹ Bottor	n Hole Loc	ation							line County
or lot no. Section		Range	Lot Idn	Feet from the	North/South li	ne Feet fr	om the	East/West l	line County
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Oil and Ga	s Transpor	ters							
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BHP Petroleum (Americas), Inc.