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TRANSPORTER	OIL
	GAS
PRODUCTION OFFICE	
OPERATOR	

REQUEST FOR ~~WELL~~ - (GAS) ALLOWABLE

New Well:
~~WELL~~

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico December 19, 1962
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Pan American Petroleum Corporation-Hare Gas Unit "C" Well No. 1, in SW 1/4, SW 1/4,
(Company or Operator) (Lease)

M, Sec. 25, T-29N, R-10W, NMPM., Basin Dakota Pool
Unit Letter

San Juan County, Date Spudded 11-7-62 Date Drilling Completed 11-26-62
Elevation 5577 (FDB) Total Depth 6490 PBTD 6451

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P
X			

Top Gas Pay 6352 Name of Prod. Form. Dakota

PRODUCING INTERVAL -

Perforations 4 Shots per foot 6406-16 6352-62

Open Hole None Depth Casing Shoe 6489 Depth Tubing

OIL WELL TEST -

Natural Prod. Test: bbls. oil, bbls. water in hrs, min. Size Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used): bbls. oil, bbls. water in hrs, min. Size

GAS WELL TEST -

Natural Prod. Test: MCF/Day; Hours flowed Choke Size

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: 2237 MCF/Day; Hours flowed 3

Choke Size 2" Method of Testing: Pitot Tube

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 32,000 gallons water and 30,000 pounds of sand

Casing Tubing Date first new Press. 1935 Press. 1935 oil run to tanks Shut in

Oil Transporter Plateau, Incorporated

Gas Transporter El Paso Natural Gas Company

Remarks: Copies of Tabulation of Deviation Tests are attached.
Completed December 18, 1962 as Shut-in Basin Dakota Field Development Well.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved: DEC 21 1962, 19

PAN AMERICAN PETROLEUM CORPORATION
(Company or Operator)

By: (Signature)

Title: Administrative Clerk
Send Communications regarding well to:

Name: L. O. Speer, Jr.

Address: P. O. Box 480, Farmington, New Mexico

OIL CONSERVATION COMMISSION

Original Signed By

By:

Title:

TABULATION OF DEVIATION TESTS
PAN AMERICAN PETROLEUM CORPORATION
HARE GAS UNIT "C" NO. 1

DEPTH TEST RUN

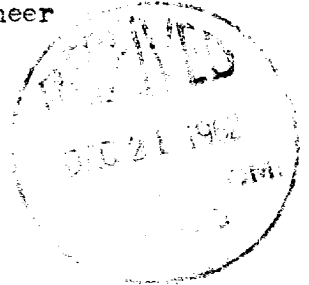
DEGREES OFF

415'	1°
531'	1/2°
880'	3/4°
1296'	3/4°
1692'	1°
2200'	1°
2570'	1°
3030'	1/2°
3281'	1/2°
3462'	3/4°
3695'	1-1/4°
4070'	1°
4321'	1°
4590'	3/4°
4970'	3/4°
5342'	1-1/4°
5743'	1-1/2°
6183'	1°
6490'	1°

A F F I D A V I T

THIS IS TO CERTIFY that to the best of my knowledge the above tabulation details the deviation tests taken on PAN AMERICAN PETROLEUM CORPORATION'S Hare Gas Unit "C" Well No. 1, Basin Dakota Field, located in the SW/4 of SW/4 of Section 25, T-29-N, R-10-W, San Juan County, New Mexico.

Signed *F. H. Hollingsworth*
Petroleum Engineer



THE STATE OF NEW MEXICO)
COUNTY OF SAN JUAN) SS.

BEFORE ME, the undersigned authority, on this day personally appeared F. H. Hollingsworth known to me to be Petroleum Engineer for Pan American Petroleum Corporation and to be the person whose name is subscribed to the above statement, who, being by me duly sworn on oath, states that he has knowledge of the facts stated herein and that said statement is true and correct.

SUBSCRIBED AND SWORN TO before me, a Notary Public in and for said County and State this 20th day of December, 1962.

C. K. Smith
Notary Public

My Commission Expires February 27, 1965.