

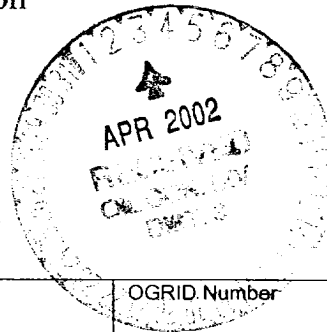
1625 N. French Dr
Hobbs, NM 88241-1980
District II - (505) 748-1283
811 S. First
Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Road
Aztec, NM 87410
District IV - (505) 827-7131

NEW MEXICO
Energy Minerals and Natural Resources Department
Oil Conservation Division
2040 South Pacheco Street
Santa Fe, New Mexico 87505
(505) 827-7131

Revised 06/99

SUBMIT ORIGINAL
PLUS 2 COPIES
TO APPROPRIATE
DISTRICT OFFICE

APPLICATION FOR
WELL WORKOVER PROJECT



I. Operator and Well

Operator name & address XTO Energy Inc. 2700 Farmington Avenue, Building K, Suite 1 Farmington, NM 87401							OGRID Number 167067	
Contact Party Ray Martin							Phone 505-324-1090	
Property Name HARE GAS COM C					Well Number 1		API Number 30-045-07771	
UL M	Section 25	Township 29N	Range 10W	Feet From The 800'	North/South Line SOUTH	Feet From The 990'	East/West Line WEST	County SAN JUAN

II. Workover

Date Workover Commenced: 05/17/01	Previous Producing Pool(s) (Prior to Workover): INSTALLED COMPRESSOR
Date Workover Completed: 05/19/01	

- III. Attach a description of the Workover Procedures performed to increase production.
IV. Attach a production decline curve or table showing at least twelve months of production prior to the workover and at least three months of production following the workover reflecting a positive production increase.
V. AFFIDAVIT:

State of New Mexico)
County of San Juan) ss.
Ray Martin, being first duly sworn, upon oath states:

- I am the Operator, or authorized representative of the Operator, of the above-referenced Well.
- I have made, or caused to be made, a diligent search of the production records reasonably available for this Well.
- To the best of my knowledge, this application and the data used to prepare the production curve and/or table for this Well are complete and accurate.

Signature Ray Martin Title Production Engineer Date 4-2-02
SUBSCRIBED AND SWORN TO before me this 2nd day of April, 2002.

Billy C. Perkins
Notary Public

My Commission expires: 9-1-2004

FOR OIL CONSERVATION DIVISION USE ONLY:

VI. CERTIFICATION OF APPROVAL:

This Application is hereby approved and the above-referenced well is designated a Well Workover Project and the Division hereby verifies the data shows a positive production increase. By copy hereof, the Division notifies the Secretary of the Taxation and Revenue Department of this Approval and certifies that this Well Workover Project was completed on 05-19, 2001.

Signature District Supervisor <u>Charles T. Hem</u>	OCD District <u>AZtec III</u>	Date <u>04-09-2002</u>
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VII. DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT: _____

Farmington Well Workover Report

HARE GAS COM C

Well # 001	DAKOTA
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Objective:

Install comp

5/17/01

Built comp pad & set new Universal WH recip comp. SDFN.

5/18/01

Built comp suc control manifold & comp manifold w/by-pass on gas sales line. Inst welded 2" S40 FB pipe suc & disch lines to manifold. Inst comp scrubber dump line to pit tnk. Cleaned loc. SDFN. Start-up sched 5/18/01.

5/19/01

Prep comp for start-up. OWU & std new Universal WH recip comp @ 2:00 p.m., 5/18/01. Inst new Stern's 3-sided sound barrier walls w/top kickers fr/CTOC stock.

Well: HARE GAS COM C No.: 1
 Operator: XTO ENERGY, INC. API: 3004507771
 Township: 29.0N Range: 10W
 Section: 25 Unit: M
 Land Type F County: San Juan

Accumulated:
 Oil: 4283 (BBLs) Gas: 420898 (MCF)
 Water: 2401 (BBLs) Days Prodi 6890 (Days)

Year: 1997

Pool Name BASIN DAKOTA (PRORATED GAS)

Month	Oil(BBLS)	Gas(MCF)	Water(BBL)	Days Prodi	Accum. Oil	Accum. Gas(MCF)
January	0	1574	0	31	0	1574
February	0	3480	0	28	0	5054
March	0	3403	0	31	0	8457
April	123	3029	0	30	123	11486
May	0	2969	0	31	123	14455
June	0	2019	0	20	123	16474
July	77	2337	0	31	200	18811
August	0	2022	0	31	200	20833
September	26	180	0	30	226	21013
October	1	1927	0	31	227	22940
November	0	3418	0	30	227	26358
December	1	2552	0	31	228	28910
Total	228	28910	0	355		

Year: 1998

Pool Name: BASIN DAKOTA (PRORATED GAS)

Month	Oil(BBLS)	Gas(MCF)	Water(BBL)	Days Prodi	Accum. Oil	Accum. Gas(MCF)
January	110	2734	0	31	338	31644
February	19	2301	0	28	357	33945
March	0	2321	40	31	357	36266
April	35	2281	80	30	392	38547
May	1	1871	0	31	393	40418
June	21	2021	0	30	414	42439
July	14	2125	0	31	428	44564
August	9	1938	0	31	437	46502
September	12	1735	0	30	449	48237
October	7	1502	0	31	456	49739
November	15	1662	45	30	471	51401
December	7	1652	0	31	478	53053
Total	250	24143	165	365		

Year: 1999

Pool Name: BASIN DAKOTA (PRORATED GAS)

Month	Oil(BBLS)	Gas(MCF)	Water(BBL)	Days Prodi	Accum. Oil	Accum. Gas(MCF)
January	10	1976	0	31	488	55029
February	7	1653	0	28	495	56682
March	16	1589	0	31	511	58271
April	12	1570	0	30	523	59841
May	9	856	0	17	532	60697

June	6	1494	0	30	538	62191
July	4	1266	0	31	542	63457
August	5	1331	0	31	547	64788
September	7	1374	0	30	554	66162
October	4	1020	0	31	558	67182
November	8	1484	0	30	566	68666
December	14	1372	0	28	580	70038
Total	102	16985	0	348		

Year: 2000

Pool Name: BASIN DAKOTA (PRORATED GAS)

Month	Oil(BBLS)	Gas(MCF)	Water(BBL)	Days Prod	Accum. Oil	Accum. Gas(MCF)
January	19	1762	0	31	599	71800
February	4	1236	0	29	603	73036
March	12	1262	0	31	615	74298
April	8	818	0	30	623	75116
May	5	1165	0	31	628	76281
June	4	913	0	26	632	77194
July	4	1319	0	31	636	78513
August	6	1322	0	31	642	79835
September	4	1147	0	30	646	80982
October	6	1035	0	27	652	82017
November	7	1237	40	29	659	83254
December	8	651	0	27	667	83905
Total	87	13867	40	353		

Year: 2001

Pool Name: BASIN DAKOTA (PRORATED GAS)

Month	Oil(BBLS)	Gas(MCF)	Water(BBL)	Days Prod	Accum. Oil	Accum. Gas(MCF)
January	4	944	0	26	671	84849
February	8	824	0	27	679	85673
March	3	1019	0	31	682	86692
April	2	915	0	29	684	87607
May	14	1792	0	31	698	89399
June	20	2604	0	25	718	92003
July	31	2793	80	30	749	94796
August	13	1733	90	31	762	96529
September	0	2500	0	30	762	99029
October	16	2196	80	31	778	101225
November	12	1849	0	30	790	103074
Total	123	19169	250	321		