

PLUGS AND ADAPTERS

Heaving plug—Material

Length

Depth set

Adapters—Material

Size

SHOOTING RECORD

[illegible]

TOOLS USED

Rotary tools were used from 0 feet to 5192 feet, and from 5192 feet to 5192 feet

Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

DATES

Put to producing ----- **September 25**, 19-**60**-

The production for the first 24 hours was _____ barrels of fluid of which 100% was oil; _____% emulsion; _____% water; and _____% sediment. Gravity, °Bé. 10.4

If gas well, no. ft. per 24 hours 5300 Gallons gasoline per 1,000 cu. ft. of gas 1.00

Rock pressure, lbs. per sq. in.

EMPLOYEES

A. E. Wheeler, Driller

J. S. Nortman, Driller

A. R. [redacted], Driller

Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
0	5492	5492 TD	Shale and Sand
			<u>Formation Tops</u>
			La-Ventona 1290
			Cliff House 2248
			Point Lookout 3835
			Mammos Shale 4105
			Gallup 5012
10		1017 REEL	FORMATION

[OVER]

[OVER]
 INFORMATION RECORD - CONTINUED

7-5-2
4-3-2

Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
221	150	Hand trowel	-	-
5/8	175	Hand trowel	-	-
1/2	175	Hand trowel	-	-

MUDDING AND CEMENTING RECORD

[illegible]

ISS to Joe, address WAS #872 CASING RECORD 00-00-8 MI 00:8 to mine at 8:00 PM
JES was sent, Jan 24 1961, 4:15 - 9:14 casing, 4' deep, 24' and W 24' casing, set at 251.

No. 3, from ----- to

~~Revised & dated 10/17/85.~~

IMPORTANT WATER SANDS

01 -

base 1000, VI base 110 base 120 base 130 base 140 base 150 base 160 base 170 base 180 base 190 base 200 base 210 base 220 base 230 base 240 base 250 base 260 base 270 base 280 base 290 base 300 base 310 base 320 base 330 base 340 base 350 base 360 base 370 base 380 base 390 base 400 base 410 base 420 base 430 base 440 base 450 base 460 base 470 base 480 base 490 base 500 base 510 base 520 base 530 base 540 base 550 base 560 base 570 base 580 base 590 base 600 base 610 base 620 base 630 base 640 base 650 base 660 base 670 base 680 base 690 base 700 base 710 base 720 base 730 base 740 base 750 base 760 base 770 base 780 base 790 base 800 base 810 base 820 base 830 base 840 base 850 base 860 base 870 base 880 base 890 base 900 base 910 base 920 base 930 base 940 base 950 base 960 base 970 base 980 base 990 base 1000

[illegible]

(Denote gas by G)

OIL OR GAS SANDS OR ZONES

Commenced drilling	August 26, 1960	Finished drilling	September 7, 1960

92 300270

Commenced drilling

The summary on this page is for the condition of the well at above date. Date Well Completed: 9-26-60

~~SECRET~~ - [REDACTED]

Date December 22, 1960

ARVIN D. EADY

Signed - **SENDER**

ORIGINAL

so far as can be determined from all available records.

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Elevation
 553.1 (Derrick floor relative to sea level)

of 500.26

Location 1620 ft. S. of N. Line and 1630 ft. W. of N. Line

County -

WJVM

Well No. 2 Sec. 26 T. 29N R. 14W Meridian

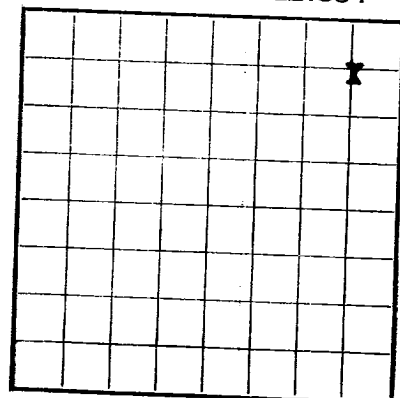
LESSOR OF Tract
MAJOR TITLE OF INTEREST
Field
The Callup
State
New Mexico

Address Box 2347, Hobbs, New Mexico

Company
Humble Oil & Refining Company

LOG OF OIL OR GAS WELL

LOCATE WELL CORRECTLY



Form 9-330

GEOLOGICAL SURVEY

~~DEPARTMENT OF THE INTERIOR~~

UNITED STATES

DEC 27 1960
FBI - NEW YORK
DIST. 3

LEASE OR PERMIT TO PROSPECT

SERIAL NUMBER 240973

14-00603-2172

Budget Bureau No. 42-R366.4.
Approval expires 12-31-60.