Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

## State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

## OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III
1000 Rio Brazos Rd., Aziec, NM 87410

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

REQUEST FOR ALLOWABLE AND AUTHORIZATION

I <b>.</b>	7	TO TRA	NSP	ORT OIL	AND NA	TURAL GA	<u>us</u>	E		<del></del>	
Operator						Well A					
Sirgo Operating, Inc.							30-	045-0	45-0///200		
Address			7076	20							
P.O. Box 3531, Mic	lland, T	exas	7970	)2	XX Oth	er (Please expla	rin)				
Reason(s) for Filing (Check proper box)		Change in	Transc	orter of:	<u> </u>	. (1 11 11 11 11 11 11 11 11 11 11 11 11	,				
New Well	Oil		Dry G	[ ]	C.	hange wel	ll numbe	ers.			
Recompletion	Casinghea	d Gas 🗌	Conde			0					
If change of operator give name		$\alpha$	_11	141-	2/2	26 #	14				
and address of previous operator					× (C) (	<u> </u>	<del>/</del>	1,			
II. DESCRIPTION OF WELL	AND LEA	SE					<del></del> X	Mar		ease No.	
Lease Name						G			Lease No. 14-20-603-2/		
NW Cha Cha Unit	$\langle \varphi - 1 \rangle$	10	1 0.	na ona c	,uzzap				1 1		
$\sim$	. 61	Oc	Ecet I	From The	ے Lin	e and Lold	<i>5</i>	et From The	$\mathcal{M}$	Line	
Unit Letter	_ :	2.1.2	_ rea i	Ion inc							
Section 210 Townsh	ip 29N	I	Range	<u> 14W</u>	, N	MPM,	San Jua	an		County	
						$\Omega_{-}$	~ d				
III. DESIGNATION OF TRAI	NSPORTE	R OF O	IL A	ND NATU	RAL GAS	re address to wi	OCI	come of this f	orm is to be se	nt)	
Name of Authorized Transporter of Oil	X	or Conde	nsate		1						
Grant Refraing Co.						P.O. Box 256 Farmington, NM 87401  Address (Give address to which approved copy of this form is to be sent)					
Name of Authorized Transporter of Casin	ighead Gas		or Dr	y Gas	Address (Gn	e gaaress to wi	иск ирргони	copy of this y		,-,	
	I ttale	Sec.	Twp.	Rge.	Is gas actually connected? When ?						
If well produces oil or liquids, give location of tanks.	Unit	360.	1 . wp.	1 100	1. 80.	,	1				
If this production is commingled with that	fmm any oth	er lease of	pool, 2	ive commingl	ing order num	ber:					
IV. COMPLETION DATA	t from any on	.01 .0255 5.	,, 6		Ü						
		Oil Wel	1	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Designate Type of Completion	ı - (X)	İ	Ĺ		<u> </u>		1	<u> </u>	<u> </u>		
Date Spudded Date Compl. Ready to Prod.					Total Depth P.B.T.D.						
					Top Oil/Gas Pay Tubing Depth						
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top Olivors	ray		Tubing Depth			
					<u></u>		<del></del>	Depth Casin	ng Shoe		
Perforations											
		TIRING	CAS	ING AND	CEMENTI	NG RECOR	ND .	-l			
HOLE 8175	HOLE SIZE CASING & TUBING SIZE					DEPTH SET			SACKS CEMENT		
HOLE SIZE		01110 0 1	0.5								
	<del></del>										
								<del> </del>			
				<del></del>	<u> </u>						
V. TEST DATA AND REQUE	ST FOR	ALLOW	ABL	E		d top oll	loumble for th	ie dansk op he	for full 24 hou	σε)	
OIL WELL (Test must be after	Date of Te		e of load	d oil and musi	Producing N	lethod (Flow, p	ump. eas lift.	esc.)	<i>jui ji</i> ii. 21 iii.		
Date First New Oil Run To Tank		1 1000cing iv	### JEA ###								
Yearsh of Tord	Tubing Pr	ecgire			Casing Res	ure C III		Choke Size			
Length of Test	I doing i	Casulo			19	)   <b>       </b>	f fi 73 va	`			
Actual Prod. During Test	Oil - Bbls				Water - b	10814	A 1001	Gas- MCF			
, second second						JAN1	4 1991				
CACMELL	<del> </del>				(	JII CO	N DI				
GAS WELL  Actual Prod. Test - MCF/D   Length of Test						Dble Condensate/MMCF [Gravity of Condensate					
The lost in the last		Langua di Cara				DIST. 3			Choke Size		
Testing Method (pilot, back pr.)	hod (puot, back pr.) Tubing Pressure (Shut-in)					Casing Pressure (Shut-in)			3		
										<del></del>	
VI. OPERATOR CERTIFI	CATEO	F COM	PLIA	NCE		011 001		ATION	DIV/ICI/	281	
I hamby certify that the rules and res	rulations of the	e Oil Cons	ervation	1		OIL COI	NSEHV	AHON	DIAIDIC	אוכ	
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above					JAN 1 4 1991						
is true and complete to the best of m	y knowledge	and belief.			Dat	e Approve	ed	OHN 1 3	ובצוי		
$\rho$ . $\rho$						• •			1		
Donnie Illia les						By Bin Chang					
Signature  Bonnie Atwater Production Technician						SUPERVISOR DISTRICT #3					
Bonnie Atwater Printed Name	F1'0C	<u>iuct10</u>	Tide		`∏ Title	3	JUFER	INIOON	JIJI NIUI	F J	
January 10, 1991	0.1	5/685			1	7					
		T	elephon	e No	11						

## INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.