Form 3160-5 (Junc 1990)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

	Expires:	March	31, 199) 3
Losso	Designati	on and	Coriel	No

Do not use this form for proposals to dr	AND REPORTS ON WELLS ill or to deepen or reentry to a different R PERMIT—" for such proposals	reservoir. Navajo Nation
SUBMIT 1. Type of Well	7. If Unix or CA, Agreement Designation NW Cha Cha Unit	
Oil Gas Well Other 2. Name of Operator	8. Well Name and No.	
MOUNTAIN STATES PETROLEUR	NW Cha Cha Unit 59	
3. Address and Telephone No. P O BOX 3531, MIDLAND, TX	30-045-07772 10. Field and Pool, or Exploratory Area	
4. Location of Well (Footage, Soc., T., R., M., or Survey D 660' FSL & 660' FWL Sec. 2	Cha Cha Gallup 11. County or Parish, State San Juan, NM	
12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTIC	CE, REPORT, OR OTHER DATA
TYPE OF SUBMISSION	TYPE OF ACTION	
Notice of Intent DEGE Subsequent Report Notice Final Abandonment Notice OIL CON	1997 Plugging Back Casing Repair Altering Casing	Change of Plans New Construction Non-Routine Fracturing Water Shut-Off Conversion to Injection Dispose Water

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

As per previous request to extend the test on the Mesa Verde zone in this well, following are the test results:

Pumped no oil, 160 BWPD, gas TSTM.

We request permission to temporarily abandon this well for further use in ongoing redevelopment project.

In order to retain the well bore utility of this well for future development in the Phase II area (SE 1/3 of the unit), we request permission to temporarily abandon this well. We anticipate to have the Phase I (center 1/3 of the unit) finished by the end of April and begin injection by May. This TA would allow sufficient time to evaluate the results of this infill drilling program.

See attached procedure.

This work will be completed	by July 15, 1997	
14. I hereby certify that the foregoing is true and correct		
sieges Licen for ale	Tide Agent	Date 4/1/97
(This space for Ederal or State office use) Approved by Conditions of approval, if any:	Tid Pet lingeneer	Date Date

NW CHA CHA UNIT SAN JUAN COUNTY, NEW MEXICO

PROCEDURE TO TA WELL NO. 59

- 1. Move in & rig up pulling unit
- 2. Drill out bridge plug at 3702'
- 3. Tag bridge plug at 5250'
- 4. Squeeze Mesa Verde perfs. 2837-3347' w/ ement.
- 5. Drill out squeeze
- 6. Test casing
- 7. If squeeze job fails, resqueeze; if it holds, TA well.