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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER-	7. Unit Agreement Name
2. Name of Operator AMOCO PRODUCTION COMPANY	8. Farm or Lease Name Maddox Gas Com "C"
3. Address of Operator 501 Airport Drive Farmington, NM 87401	9. Well No. 1
4. Location of Well UNIT LETTER M 875 FEET FROM THE South LINE AND 850 FEET FROM THE West LINE, SECTION 27 TOWNSHIP 29N RANGE 10W NMPM.	10. Field and Pool, or Wildcat Basin Dakota
15. Elevation (Show whether DF, RT, GR, etc.) 5554' GL 5566' KB	12. County San Juan

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Repair operations commenced on 12/9/78. Pulled 2-3/8" tubing. Set bridge plug at 6230'. Ran full bore packer to locate casing leak. Found hole at 3893'. Set packer at 3590' and bridge plug at 4507'. Squeezed cement with 100 sx Class "B" Neat 2% CaCl₂ at 3000 psi. Tripped out with tubing and packer. WOC 18 hours. Tripped in with tubing and bit. Drilled cement 3592-4507'. Pressure tested casing to 1100 psi; held 30 minutes OK. Drilled bridge plug and cleaned out to 6390'. Ran tubing. Landed at 6296' with packer set at 4063'. Treated back side of casing with corrosion inhibitor. Rig released on 12/14/78. Returned well to production.



18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED _____ TITLE Dist. Adm. Supvr. DATE 12/19/78

Original Signed by A. R. Kendrick

APPROVED BY _____ TITLE SUPERVISOR DIST. DATE 12/21/1978

CONDITIONS OF APPROVAL, IF ANY: