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NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103

LAND OFFICE OIL TRANSPORTER GAS	MIJCELEANEOUS NEI ON IS ON WELLS							
PRORATION OFFICE	(Submit to appropriate District Office as per Commission Rule 1106)							
Name of Company Address								
Humble Oil & Refinin					2, Duran			
Lease Navajo Tribe of Ind. **	1		Letter Sec 0 2		ownship 29		ange LliW	
Date Work Performed Po	ol	Callum		Co	unty San I	197		
7/19-27/61 Cha Cha Gallup San Juan THIS IS A REPORT OF: (Check appropriate block)								
Beginning Drilling Operations Casing Test and Cement Job Cher (Explain): Recompletion to open								
Plugging Remedial Work					new zone.	•	_	
Detailed account of work done, nature and quantity of materials used, and results obtained. Perf @ 523h-h6' w/2 shots/ft. Set bridge plug @ 531h' & pkr @ 5260', Ran press. check, 1395# built to lhh0# in 1 hr. Ran press. check w/500# on esg; lhh5# built to lh75# in 1 hr; set bridge plug @ 5260'; spotted 250 gals MSA across perfs. Pulled tbg & pkr, frac perfs down esg w/30,000 gals crude, mixed w/3,000# Adomite & 20,000# 20-h0 water wet sand. Max press 2900# min 2600#. Avg. inj rate 26 BPM. Clean out sand from 5232-5h'. Ran tbg to 5215'. Recovered load oil. Tested. Perf @ 5206-18'. Completed 5289-98' B soms & 52h6-3h', 5218-06' A zome. Perf @ 5260', Ran tbg to 5215'. Recovered load oil. Tested. Perf @ 5206-18'. Completed 5289-98' B soms & 52h6-3h', 5218-06' A zome.								
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Witnessed by		Position Foren	nen	Co	mpany	-	3	
Witnessed by H. S. Graves	FILL IN BELO	Foren			mpany Humble	-	efining Company	
H. S. Graves		Foren W FOR REME! ORIGINAL		(REP	mpany Humble ORTS ONLY	011 & R	efining Company	
		Foren W FOR REMEI ORIGINAL	DIAL WORK Well data	KREP	mpany Humble ORTS ONLY Producing Inter	011 & R	3	
H. S. Graves DF Elev. TD		Foren W FOR REMEI ORIGINAL	DIAL WORK	KREP	mpany Humble ORTS ONLY Producing Inter	011 & R	efining Company Completion Date	
H. S. Graves DF Elev. TD	FILL IN BELO	Foren W FOR REMEI ORIGINAL	DIAL WORK Well data	KREP	mpany Humble ORTS ONLY Producing Inter	011 & R	efining Company Completion Date	
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H. S. Graves D F Elev. T D Tubing Diameter Tu Perforated Interval(s)	FILL IN BELO	FOREME CORIGINAL SPETD	Oil String Di	iameter	mpany Humble ORTS ONLY Producing Inter	011 & R	efining Company Completion Date	
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H. S. Graves D. F. Elev. T. D. Tubing Diameter Tuber	FILL IN BELOW sbing Depth Oil Production BPD 140	FOTEN W FOR REME! ORIGINAL : PBTD RESULTS OF Gas Product MCFP! 56.5	Oil String Di Producing Fo	iameter Cormatic	mpany Humble ORTS ONLY Producing Inter on(s)	Oil String D	Completion Date Depth Gas Well Potential	
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