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NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - ~~LEASE~~ ALLOWABLE

New Well
~~Recompletion~~

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Durango, Colorado

June 14, 1961

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Humble Oil & Ref. Co. Navajo Tribe of Ind. L, Well No. 13, in SW 1/4 SE 1/4,
(Company or Operator) (Lease)

0, Sec. 25, T. 29N, R. 14W, NMPM, Cha Cha Gallup Pool
Unit Letter

San Juan

County. Date Spudded 4-22-61

Date Drilling Completed 5-4-61

Please indicate location:

Elevation 5596' KB Total Depth 5587' PBTD 5320'

Top Oil/Gas Pay 5289' Name of Prod. Form. Gallup "B"

PRODUCING INTERVAL -

Perforations 5289-98' "B" Zone

Open Hole Depth Casing Shoe 5348' Depth Tubing 5279'

OIL WELL TEST -

Natural Prod. Test: bbls. oil, bbls. water in hrs, min. Size Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 140 bbls. oil, 0 bbls. water in 24 hrs, 0 min. Size Open Choke

GAS WELL TEST -

Natural Prod. Test: MCF/Day, Hours flowed Choke Size

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: MCF/Day; Hours flowed

Choke Size Method of Testing:

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 8000# 20-40 sand, 4000# 10-20 sand, 13,776 gals. lease crude, 250 gals. BDA.

Casing Tubing Date first new Set Pumping Unit 5-19-61
Press. Press. oil run to tanks Started Pumping 5-30-61

Oil Transporter Four Corners Pipeline Company

Gas Transporter None

Remarks: Testing "B" Zone. Plan to open "A" Zone before officially completing this well.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved: JUN 15 1961, 19.

Humble Oil & Refining Company

(Company or Operator)

COPY (ORIGINAL SIGNED) B. M. BRADLEY

By: (Signature)

OIL CONSERVATION COMMISSION

By: (Original Signed Emery C. Arnold)

Title Supervisor Dist. #3

Title Dist. Prod. Supt.

Send Communications regarding well to:

Name B. M. Bradley

Address Box 3082, Durango, Colorado

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