

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(*Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 42-B1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐		7. UNIT AGREEMENT NAME N. W. Cha Cha Unit	
2. NAME OF OPERATOR Humble Oil & Refining Company		8. FARM OR LEASE NAME N. W. Cha Cha Unit	
3. ADDRESS OF OPERATOR P. O. Box 120, Denver, Colorado 80201		9. WELL NO. 34-25	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface SE SE (710' FSL & 1980' FEL) of Sec. 25		10. FIELD AND POOL, OR WILDCAT Cha Cha Gallup	
14. PERMIT NO.		15. ELEVATIONS (Show whether DF, RT, GR, etc.) 5,596' KB	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 25-29N-14W	
		12. COUNTY OR PARISH San Juan	13. STATE New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF ☐	PULL OR ALTER CASING ☐	WATER SHUT-OFF ☐	REPAIRING WELL ☐
FRACTURE TREAT ☐	MULTIPLE COMPLETE ☐	FRACTURE TREATMENT ☒	ALTERING CASING ☐
SHOOT OR ACIDIZE ☐	ABANDON* ☐	SHOOTING OR ACIDIZING ☐	ABANDONMENT* ☐
REPAIR WELL ☐	CHANGE PLANS ☐	(Other) ☐	

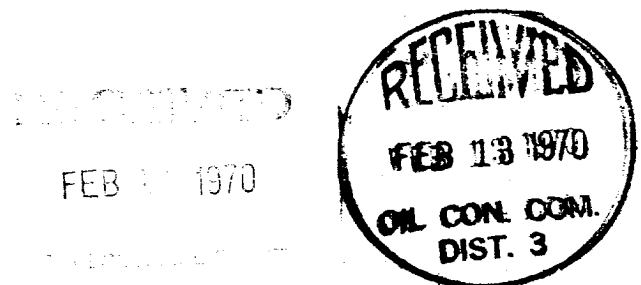
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Pulled pump, rods and tubing. Set bridge plug at 5279', ran tubing with retrievable packer and set at 5250', tested plug, held ok. Reset packer at 5190', filled annulus with water. Fracture treated with 24,000 gallons suspension fluid plus 1 barrel of water ring per minute, 9,000# 20-40 sand, 45,000# 8-12 sand, 100# FM-2, 4,500# potassium chloride, 50 gallons Corexit #7652 and 440# Adomite Mark II. Sand mixed from 1 to 5# per gallon. Maximum pressure 4,900#, broke to 4,400#, dropped to 3,250# when started flush. Injection rate from 2 to 8 BPM.

Placed well on pump, recovered load and frac fluid. Tested at rate of ⁶⁰ 80 & 50 BWPD. Production prior to treatment was 1 80 & 2 BWPD. Job complete 10-15-69.

CHANGE OPERATOR NAME FROM
HUMBLE OIL & REFINING COMPANY
TO EXXON CORPORATION
EFFECTIVE JANUARY 1, 1973

cc: Minerals Supervisor - Navajo Tribe
Pan American Petroleum
El Paso Natural Gas



18. I hereby certify that the foregoing is true and correct

SIGNED J. Ray Darrrough TITLE Dist. Supt. DATE 2-10-70
(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.