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LAND OFFICE	
TRANSPORTER	OIL 2 GAS
OPERATOR	1
PRODUCTION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

Operator Suburban Propane Gas Corporation	
Address 2120 Alamo National Bldg.; San Antonio, Texas 78205	
Reason(s) for Filing: (Check proper box) Other (Please explain)	
New Well ☐	Change in Transporter of: Oil ☒ Dry Gas ☐
Recompletion ☐	Casinghead Gas ☐ Condensate ☐
Change in Ownership ☐	

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name NW Cha Cha Unit 25	Well No. 34	Pool Name, Including Formation Cha Cha Gallup	Kind of Lease Federal	Lease No. 14-20-603 2172
Location Well Center 0 710 Feet From The S Line and 1980 Feet From The E Line Section 25 Township 29N Range 14W , NM , San Juan County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Designated Transporter of Oil ☒ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent) Plateau 51.85% Giant Refinery 48.15% P. O. Box 108, Farmington, NM 87401	
Designated Transporter of Casinghead Gas ☐ or Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent)	
If well produces oil or liquids, give location of tanks.	Unit 0 Sec. 26 Twp. 29N Rge. 14W	Is gas actually connected? no When

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well ☐ Gas Well ☐ New Well ☐ Workover ☐ Deepen ☐ Plug Back ☐ Re-test ☐ Diff. Res'v. ☐		
Date Spudded	Date Compl. Ready to Prod.	Total Depth	PERF.D.
Elevations: DT, RAS, RT, GR, etc.	Name of Producing Formation	Top of this layer	Tubing Depth
Perforations			Depth Gas to Choke
TUBING, CASING, AND CEMENTING RECORD			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

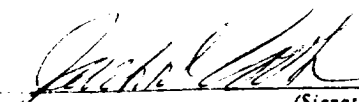
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.


Jack D. Cook
(Signature)
Agent, Engineering & Prod. Service, Inc.
(Title)
11-19-74
(Date)

OIL CONSERVATION COMMISSION

APPROVED **NOV 21 1974**
Original Signed by Terry G. Arnold
SUPERVISOR DIST. #3
TITLE

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.