ANTA FE	REQUEST	FOR ALLOWABLE	Supersedes Old C-104 and 's Effective 1-1-65
.S.G.S.	AUTHORIZATION TO TRA	AND ANSPORT OIL AND NATURA	AL GAS
AND OFFICE			
I RANSPORTER GAS			A CONTRACTOR OF STATE
PRORATION OFFICE			1.
Operator Clauton Oil (`oun		
Slayton Oil (•		
P. O. Box 150 Revision(s) for filing (Check proper b		xico 87401 Ph-327- Other (Please explain)	066
	Change in Transporter of: Oil Dry Go	as Til	Sand to Charles and to be a facility of the sand of th
Change in Ownership X	Casinghead Gas Conde	F	
If change of ownership give name	Suburban Propane Explorat	ion Co, Inc. 212 <u>0 Ala</u>	no National Bldg.
			Antonio, Texas 78205
DESCRIPTION OF WELL AND Legas Name NW Cha Cha Unit 25	Well No. Pool Name, Including F 34 Cha Cha Galli		deral or Fee Fortons 14-20-603° N
Location 25	34 Cha cha dalin	up State, 74	recertar 21/2
Unit Lette: 0 ;	7]O Feet From The S Lir	ne and 1980 Feet 7	rom The E
Line of Section 25 7	ownship 29 N Range	14 W NMPM, San	Juan Count
DESIGNATION OF TRANSPOL	RTER OF OIL AND NATURAL GA	ıs	
Name of Authorized Transporter of C Flateau, Inc.	or Condensate	Box 108, Farmington,	pproved copy of this form is to be sent) New Mexico 87401
Nome of Authorized Transporter of C	osinghead Gas or Dry Gas	Address (Give address to which a	pproved copy of this form is to be sent)
If well produces oil or liquids,	Unit Sec. Twp. Fige.	Is gas actually connected?	Wher.
give location of tanks.	0 26 29N 14W	no	1
If this production is commingled v COMPLETION DATA	Oil Well Gas Well	New Well Workove: Deeper	Plug Back Same Resty, Diff. Res
Designate Type of Complet		New Well Wolfder Deeper	1 1
Date Spudded	Date Compl. Ready to Prod.	Total Depth	F.B.T.D.
Elevations (DF, RhB, RT, GR, esc.)	Name of Producing Formation	Top Cil/Gas Pay	Tubing Depth
Perferations			Depth Casing Shoe
	TUBING, CASING, AND	CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
TEST DATA AND REQUEST I	FOR ALLOHABLE (Test must be a able for this de	fier recovery of total volume of load pih or be for full 24 hours)	oil and must be equal to or exceed top al.
Oll, WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, ga	as lift, etc.)
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbis.	Gas-MCF
Actual Pibs. Builing 1011	0		
GAS WELL			
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
CERTIFICATE OF COMPLIAN	ICE		RVATION COMMISSION
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED NOV 2 1982 . 15	
	1	This form is to be filed	in compliance with RULE 1104.
Lesly Wickersham		If this is a request for allowable for a newly drilled or deeper well, this form must be accompanied by a tabulation of the deviat tests taken on the well in accordance with RULE 111.	
Clérk		tests taken on the well in a	coordance with RULE 111. n must be filled out completely for all
(Title)		able on new and recomplete	d wells. T II and VI for changes of own
	aie)	well name or number, or trans	porter, or other such change of conditions to find for any