Subm.: 5 Cone: Appropriate District Office DISTRICT ! P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

DISTRICT III

DISTRICT E P.O. Israwer DD, Ameria, NM 88210

Santa Fe, New Mexico 87504-2088

I.	REQUEST FO	OR ALLOWAE							
Operator C.A. A. D. D. A.				Well API No 300450777400					
Mountain States Petr						34307774	00		
P. O. Box 1936 Reason(s) for Filing (Check proper box)	Roswell, New	Mexico 8820		a (Piease explai	in)				
New Well	Change in	Transporter of:			,				
Recompletion	_	Dry Gas							
Change in Operator X	Casinghead Gas	Condennate	*						
If change of operator give name and address of previous operator	Slayton O	<u>il Corp. PO</u>	Box 150	, Farming	ton, Ne	w Mexico	87499		
IL DESCRIPTION OF WELL.						Nau	2 30 .		
NW Cha Cha Unit 25	Well No. 34				of Lease Na Va Jo Lease No. Federal or Fee 14-20-603-2172				
Location									
Unit Letter	:710	Feet From The		-		et From The	<u> </u>	Line	
Section 25 Township	29 N	Range 14	W , NA	ирм, San	Juan			County	
III. DESIGNATION OF TRAN	SPORTER OF O	IL AND NATU	RAL GAS						
Name of Authorized Transporter of Oil	Address (Give address to which approved copy of this form is to be sent)								
Giant Refining Co.			P. O. Box 12999, Scottsdale, AZ 85267 Address (Give address to which approved copy of this form is to be sent)						
Name of Authorized Transporter of Casing		or Dry Gas			си аругочеа		~ B & CE 36		
If well produces oil or liquids, give location of tanks.	Unit 0 Sec	79N 14W Rge.	ls gas actually NO	y connected?	When	?			
If this production is commingled with that i	from any other lease or	pool, give comming	ing order numi	per					
IV. COMPLETION DATA	Oil Well	Gas Well	New Well	Workover	Deepen	Piug Back	Same Res'v	Diff Res'v	
Designate Type of Completion Date Spudded	- (X.) Date Compl. Ready to	Prod	Total Depth			P.B.T.D.			
Tare Shranes	Date Compt. Really a					1.5.1.5			
Elevations (DF, RKB, RT, GR, etc.)	(DF, RKB, RT, GR, etc.) Name of Producing Formation			Top Oil/Gas Pay			Tubing Depth		
Perforations			1	Depth Casing Shoe					
	TUBING,	CASING AND	CEMENTI	NG RECORI)				
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET			SACKS CEMENT			
					 	 			
							· · · · · · · · · · · · · · · · · · ·		
V. TEST DATA AND REQUES	ST FOR ALLOW I recovery of solul volume	ABLE	the amend to see	exceed top allo	unble for thi	denth or be t	ior full 24 hou	ers.)	
OIL WELL (Test must be after r Date First New Oil Run To Tank	Date of Tes	ej ibaa ou ana musi	Producing Me	exceed top allo ethod (Flow, pu	mp, gas lift, e	uc.	iBi ka u	ಾರಾವರ್	
						D) [2	الله الله	JEM	
Length of Test	Tubing Pressure		Casing Pressure						
Actual Prod. During Test	Oil - Bbls.		Water - Bbla			Gas-MCP			
	1						* .		
GAS WELL			15:00	A D 107		Consider of C	on deneste		
Actual Prod. Test - MCF/D	Length of Test	Bbis. Condensate/MMCF			Gravity of Condensate				
Testing Method (puot, back pr.)	Tubing Pressure (Shu	Casing Pressure (Shut-in)			Choke Size	and the same of th			
		NI I A NICE	1			<u> </u>			
VI. OPERATOR CERTIFIC			(DIL CON	SERV	ATION	DIVISIO	NC	
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above									
as true and complete to the best of my knowledge and belief.			Date	Date Approved SEP 2 2 1989					
Pulus Wickers Ram				By Buil Chang					
Signature Ruby Wickersham Clerk			∥ ga −	SUPERVISION DISTRICT # 3					
Printed Name		Title -7184	Title		SUPER	ATSTON I	TOIKICI	. # 3	
Sept. 1, 1989		7184 ephone No.							
Date	164	epitotic PAU.					_		

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.