Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

## State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

## OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

•	!	UINA	1401	J111 OIL	7110 11111		Well Al	I No.	1	0.45	
Operator	_						30-0	045 <u>- ()</u>	17740	<u> </u>	
Sirgo Operating, In	<u>c.</u>					··				ļ	
Address P.O. Box 3531, Mid1	and Te	exas	7970	2							
Reason(s) for Filing (Check proper box)	and, I	<u> </u>	<u>, , , , , , , , , , , , , , , , , , , </u>		XX Other	(Please expla	in)			Ì	
New Well		Change in	Transpo	rter of:		_					
Recompletion	Oil		Dry Ga	s 📙	Ch	ange wel	ll numbe	rs.			
Change in Operator	Casinghead	Gas _	Conden	sate		= 1/ = :					
f change of operator give name		old=	#3	43	5 25	#34	,			<del></del>	
and address of previous operator						,	Tr	dian			
I. DESCRIPTION OF WELL A	ND LEA	SE Well No	Bool N	ame Includio	ng Formation		Kind o	Lease		ase No.	
Lease Name					sallup su			ederal or Fee	14-20-	603-2175	
NW Cha Cha Unit	)				,	4.0				ļ	
Location	.71	$\bigcap$	Feet Fr	rom The	Line	and 194	<u> </u>	t From The		Line	
Unit Letter	:		. rea ii								
Section 25 Township	29N		Range	14W	, NM	IPM,	San Jua	in		County	
50000						ſ	)-04				
III. DESIGNATION OF TRANS	SPORTE	R OF O	IL AN	D NATU	RAL GAS	1 1 1 1 1 1 1 1 1 1		come of this fo	rm is to be se	nt)	
No. of Authorized Tengenories of Oil come Of Concessio						7100000 (0110 0000 11					
Giant Refining Co.	P.O. Box 256 Farmington, NM 87401  Address (Give address to which approved copy of this form is to be sent)										
Name of Authorized Transporter of Casingle	head Gas		or Dry	Gas	Address (GIW	adaress to wi	uch approved	copy of— j-	., =		
			17	Rge.	Is gas actually	connected?	When	?			
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	l Kgo.	is Bus domes,		i				
If this production is commingled with that f	l	er lease or	nool gi	ve comming	ing order numb	er:					
If this production is commingled with that I	rom any our	er rease or	poor, g								
IV. COMPLETION DATA		Oil Wel		Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Designate Type of Completion -	· (X)	1	i		j			Ļ	<u>l</u>		
Date Spudded Date Compl. Ready to Prod.					Total Depth	Total Depth P.B.T.					
Date Special		•				The Color of the C					
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top Oil/Gas Pay			Tubing Depth			
					<u></u>			Depth Casin	ng Shoe		
Perforations											
		TIDDIC	CAS	ING AND	CEMENTI	NG RECOR	W W	<del></del>			
	TUBING, CASING AND C				CENTERVIL	DEPTH SET			SACKS CEMENT		
HOLE SIZE	HOLE SIZE CASING & TODING OIZE										
V. TEST DATA AND REQUES	T FOR	ALLOW	ABL	Ξ			u	in domin on he	for full 24 hos	are)	
V. TEST DATA AND REQUES OIL WELL (Test must be after r	ecovery of 1	otal volum	e of load	d oil and mus	t be equal to or	ethod (Flow, p	numa eas lift	etc.)	ju jai 2 + 1.0.		
Date First New Oil Run To Tank Date of Test						eulou (Flow, p	mip, gas igi,			Ì	
	ļ <u>.</u>				Cas to Pres	ite C		Choke Size			
Length of Test	Tubing Pr	भारक			137		ו שו ט נו	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1			
D in The	Oil - Bbls				Wart Vable		1001	Gas- MCF			
Actual Prod. During Test	Oil - Bois	•				JAN1 4	1991				
						I CON	I DIN				
Actual Prod. Test - MCF/D Length of Test					Bbis, Coude	HEID/MIMCF		Gravity of	Condensate		
						\DIST.	3				
Testing Method (pitot, back pr.)	ut-in)		Casing Pres	sure (Shut-in)		Choke Size	8				
Testing Method (publ. back pr.)											
L CENTURE CENTURE	LATE O	E COM	TOT TA	NCF				. A TION	DIVICI	ON :	
VI. OPERATOR CERTIFIC	AIDU	r COIV	ervation	100		OIL CO	NSEHV			אוכ	
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above								JAN 1	4 1991		
is true and complete to the best of my knowledge and belief.					Dat	e Approv	ed			<del></del>	
15 the and complete to the state of the stat						Date Approved					
Bennio (Ilwater					D.	Bill Chang					
Signature Tranship of an					11	BySUPERVISOR DISTRICT #3					
Bonnie Atwater Production Technician											
Printed Name		· · ·	Tide	-	Title	9		<del></del>			
<u>January 10, 1991</u>	9	15/685 1	<u>-087</u> Celephon	e No.							

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.

  3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.