NEW_MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

(Form C-104) Revised 7/1/57

REQUEST FOR (GAS) ALLOWABLE

Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS: **emnece_Oil_Company or Operator)** (Company or Operator)** (C					Durango, Colorado (Place)				November 10, 1964 (Date)		
M. NO P. Natural Prod. Test:	Tenneco Oil Company				Plo	rance	, Well No.	NOWN A	AS: , in	SW	1/4 SW 1/
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Perf three holes each at 4548, 4494, 4419, 4411, 4397, 4361, 4526 and 2 holes each at 4411, 4491, 4361, 4526 and 2 holes

Perf three belos each at 4055, 3894, 3873, 3845, 3817, 3764, 4136, and 2 holes each at 4026, 3949, 3926, 3911, 3828. Frac with 50,000 gallons water, 50,000 lbs.

STATE OF NEW MEXICO
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TRANSPORTER OIL PROBATION OFFICE OPERATION OFFICE
OPERATOR OFFICE