

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB NO. 1004-0135  
Expires: November 30, 2000

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*

**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

5. Lease Serial No. NMSF080246
6. If Indian, Allottee or Tribe Name
7. If Unit or CA/Agreement, Name and/or No.
8. Well Name and No. FLORANCE 42
9. API Well No. 30-045-07775-00-S1
10. Field and Pool, or Exploratory BLANCO MESAVERDE
11. County or Parish, and State SAN JUAN COUNTY, NM

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	
2. Name of Operator BP AMERICA PRODUCTION CO	Contact: MARY CORLEY E-Mail: corleym@bp.com
3a. Address P. O. BOX 3092 HOUSTON, TX 77253	3b. Phone No. (include area code) Ph: 281.366.4491 Fx: 281.366.0700
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 27 T29N R9W SWSW 0953FSL 0853FWL 36.69206 N Lat, 107.77358 W Lon	

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input checked="" type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

BP America respectfully request permission to perform bradenhead repair on the subject well as per the attached procedure.

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #14576 verified by the BLM Well Information System  
For BP AMERICA PRODUCTION CO, sent to the Farmington  
Committed to AFMSS for processing by Matthew Halbert on 10/04/2002 (03MXH0034SE)**

Name (Printed/Typed) MARY CORLEY

Title AUTHORIZED REPRESENTATIVE

Signature (Electronic Submission)

Date 09/26/2002

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By /s/ Jim Lovato

Title Petr Eng.

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Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office BLM-FFO

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\***

**NMOCD**

## **Florance #42 Bradenhead Repair Procedure**

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### **Procedure:**

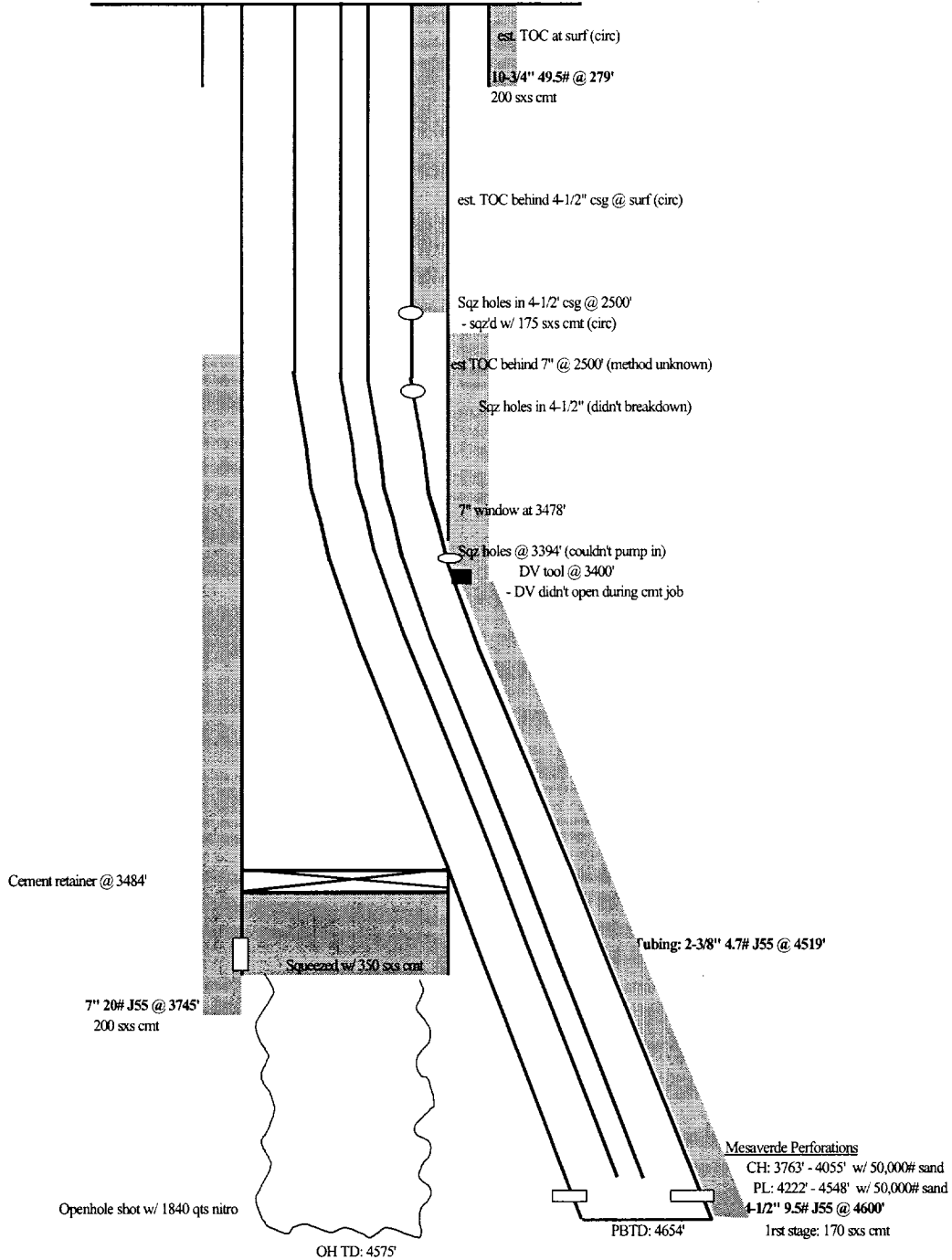
1. Check anchors. MIRU workover rig.
2. Check and record tubing, casing, and bradenhead pressures.
3. Blow down wellhead. Kill with 2% KCL water ONLY if necessary.
4. Nipple down WH. NU BOPs.
5. Tag for fill and TOH with 2-3/8" production tubing currently set a 4519'.
6. RIH with 4-1/2" retrievable bridge plug. Set RBP at 3700'. Dump sand above RBP. Load well with 2% KCL.
7. Pressure test 4-1/2" casing to 500 psi.
8. RU WL unit. RIH and perforate squeeze holes at 2425' through 4-1/2" and 7" casing strings.
9. RIH with 2-3/8" workstring and 4-1/2" packer. Set packer at 2375'. Open 7" X 10-3/4" annulus valve and attempt to establish circulation. Squeeze bradenhead as per Schlumberger design.
10. Release packer and TOH.
11. TIH with 4-1/2" bit. Drill out cement.
12. If cement did not circulate to surface, RU WL unit and run CBL from 2425' – surface.
13. Resqueeze bradenhead based on CBL results.
14. TIH with 4-1/2" bit. Drill out cement. Pressure test casing to 500 psi.
15. TIH. Circulate sand off RBP and retrieve RBP set at 3700'.
16. If necessary, cleanout fill to PBTD at 4654'. TOH.
17. RIH with 4-1/2" casing scraper. Work casing scraper across the MV perforations from 3763' – 4548'. TOH.
18. RIH with 2-3/8" production tubing.
19. Land 2-3/8" production tubing at 4500'.
20. ND BOP's. NU WH. Test well for air. Return well to production.

# **Florance #42**

Sec 27, T29N, R9W

API#: 30-045-07775

GL: 5609



## History:

Completed openhole in May 1952

Nov 1964: Sqz'd OH, sidetracked, cased and frac'd well

Dec 99: BH test- BH pressure bled down instantly. Water flow

Updated 9/11/02 JAD

**NMOCD**