

## NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

## WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

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No	<u>. l</u>	, in SE		of7	4, of Sec	T		., R		, NMPM.
iteo-Fi	ctured C.	Liffs			Pool,	San Jus	4 . 4			County.
						890				
ection	28	I	f State L	and the Oil and	d Gas Lease No.	<b>is</b>			25	56
lling Comr	nenced	Septemb	erl	2,	19 Drilling	g was Completed		AMIANA.		, 19
ne of Drill	ing Contracto	)r	Seith.	Drilling.	COTPOTALLO	Merico	•••••••	••••••	••••••	·····
						Mexico				
	ve sea level at dential				<u> </u>	The info			_	indential unti
C GUZLL	LURIULAA		1	J		RDB E	levation:	555	21	
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						, from				
. 2, from	······································		to		No. 5	, from		to	·····	
3, from			to	••••••	No. 6	, from		to		
2, from				to			feet			
2, from 3 from	WEIGH PER FO	T N		to			feet		Pi	
2, from 3 from 81EE	WEIGH PER FO	T N	EW OR USED	toto	CASING RECO	CUT AND	feet		Pi	CRPOSE rface
2, from 3 from 8122	WEIGH PER FO	T N	EW OR	toto	CASING BECO	CUT AND	feet		Su:	CRPOSE rface
2, from 3 from 8122	WEIGH PER FO	T N	EW OR USED	AMOUNT 207	CASING RECO	CUT AND PULLED FROM	feet		Su:	CRPOSE rface
3 from 3 from	WEIGH PER FO	T N	EW OR USED	AMOUNT 207	CASING RECO	CUT AND PULLED FROM	feet		Su:	T OF
2, from 3 from  SIZE  5/89  -1/29	WEIGH PER FO	T NOT I	EW OR USED	AMOUNT 207 1905 MUDDING	CASING BECO  KIND OF SHOR  Guide  Guide  AND CEMENT	CUT AND PULLED FROM	.feet		Su:	CRPOSE rface tring
2, from 3 from  8122  -1/2*  8122 OF HOLE	WEIGH PER FO	T NOT NOT NOT NOT NOT NOT NOT NOT NOT NO	EW OR USED	AMOUNT 207 1905 MUDDING NO. BACKS OF CEMENT	CASING RECO  KIND OF SHOE  Guide  Guide  AND CEMENT	CUT AND PULLED FROM	.feet		Su:	T OF
2, from 3 from  SIZE  5/88  -1/2*  SIZE OF HOLE  2-1/4*	SIZE OF CASING	WHERE SET	EW OR USED	AMOUNT 207 1905 MUDDING NO. SACES OF CEMENT	CASING RECO  KIND OF SHOE  Guide  Guide  AND CEMENT  METHOD USED  2 Plug Hall	CUT AND PULLED FROM	MUD PRAVITY		Su:	T OF
2, from 3 from 8122 -5/8** -1/2**  8122 OF HOLE 2-1/4**	WEIGH 36# 14# SIZE OF CASING 9-5/8# 5-1/2*	WHERE SET 217!	EW OR USED	AMOUNT 207 1905 MUDDING NO. BACKS OF CEMENT 150 230 RECORD OF	CASING RECO  KIND OF SHOR  Guide  Guide  AND CEMENT  METHOD  USED  2 Plug Hall  PRODUCTION  (o. of Qu. or Galler)	CUT AND PULLED FROM  TING RECORD  Liburton  AND STIMULA  als. used, interval	MUD DRAVITY  TION  treated or sh	ot.)	Su: Oil S	T OF USED
2, from 3 from  81EE  -5/8**  -1/2**  81EE OF  HOLE  7-7/8**	WEIGH PER FOR	WHERE SET 217!	ew or USED	AMOUNT 207 1905 MUDDING NO. SACES OF CEMENT 150 230 RECORD OF Process used, N	CASING RECO  KIND OF SHOE  Guide  Guide  AND CEMENT  METHOD USED  2 Plug Hall  PRODUCTION  To. of Qu. or Gall  four jet	PULLED FROM PULLED FROM  FING RECORD  Liburton  AND STIMULA  als. used, interval shots per f	MUD PRAVITY  TION  treated or sh	ot.)	Su: Oil S  AMOUN MUD	tring
2, from 3 from  8122  5/8**  -1/2**  8122 OF HOLE  2-1/4**  7-7/8**	SIZE OF CASING 9-5/8% 5-1/2%  ted from with 20,	WHERE SET 217! 1913! (Reco	ew or USED	AMOUNT 207 1905 MUDDING NO. BACKS OF CEMENT 150 230 RECORD OF Process used, No. feet with	CASING RECO  KIND OF SHOE  Guide  Guide  AND CEMENT  METHOD USED  2 Plug Hall  PRODUCTION  5. of Qts. or Getter  1 four jet  30,000 pour	CUT AND PULLED FROM  TING RECORD  Liburton  AND STIMULA  als. used, interval	MUD PRAVITY  TION  treated or sh  cot. The	ot.) well	Oil S  AMOUN MUD	tring Tofuseb

OIL CON. COM

## RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

## TOOLS USED

	ols were	used from.		feet to	)	feet,	and from	*************	feet tofeet to	Ic
						UCTION				
Put to F	Producine		Shut-in							
					-				_	•
OIL WE	ELL: 7	The production during the first 24 hours was					b	% w		
	v	vas oil;	%	was en	nulsion;	••	% wat	er; and	%	was sediment. A P
										11.1
GAS WE		,		_		60			None	
		ne product	non during the nest	24 nou	rs was		M,C.F.	plus		barrels
	li	quid Hydro	ocarbon. Shut in Pro	essurc	924 lbs	i <b>.</b>				
Length o	of Time	Shut in	7 days	•••••		•				.,
PLE	ease in	DICATE	BELOW FORMA	TION 1	rops (in cor	TORMAN	ICE WIT	TH GEOG	RAPHICAL SECTI	ON OF STATE).
			Southeastern 1	New Me	exico				Northwestern	
			•		Devonian	•••••		т.	Ojo Alamo	680
			•••••		Silurian				Kirtland-Fruitland.	81.0
					Montoya	•			Farmington	
					Simpson	,			Pictured Cliffs	
					McKee Ellenburger				Menefee	
					Gr. Wash				Point Lookout	
					Granite				Mancos  Dakota	
`. Glori	eta								Morrison	
					***************************************				Penn	
								Т.		
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` D							,			
				T		•		т.	***************************************	
				T			·	T.		
. Miss.				T	FORMATIO		·	T.		
				T	FORMATIO		·	T.		
Miss.		Thickness		T T	FORMATIO	N RECC	ORD	T. T.		
From	To 680	Thickness in Feet	Fo	T T	FORMATIO	N RECC	ORD	T. T.		
From	То	Thickness in Feet	Fo	T T	FORMATIO	N RECC	ORD	T. T.		
From	To 680	Thickness in Feet	Sarface san Ojo Alamo S Kirtland (F	T T rmation d and S	FORMATIO shale	N RECC	ORD	T. T.		
From	To 680	Thickness in Feet 680 130 755	Sarface san Ojo Alamo S Kirtland (F	T T rmation d and S	FORMATIO shale	N RECC	ORD	Thickness in Feet	Form	nation
From O	To 680 810 1565	Thickness in Feet 680 130 755	Surface san Ojo Alamo S Kirtland (F	T. T rmation d and S armin 850-1	FORMATIO shale gton 255')	N RECC	ORD	Thickness in Feet	Form	nation
From O O O	To 680 810	Thickness in Feet 680 130 755	Sarface san Ojo Alamo S Kirtland (F	T. T rmation d and S armin 850-1	FORMATIO shale gton 255')	N RECC	ORD	Thickness in Feet	POTE PROPERTY OF THE CONTRACT PROPERTY PROPER	N COMMISS
From  O	To 680 810 1565	Thickness in Feet 680 130 755	Surface san Ojo Alamo S Kirtland (F	T. T rmation d and S armin 850-1	FORMATIO shale gton 255')	N RECC	ORD	Thickness in Feet	POTE PROPERTY OF THE CONTRACT PROPERTY PROPER	N COMMISS
From O	To 680 810 1565	Thickness in Feet 680 130 755	Surface san Ojo Alamo S Kirtland (F	T. T rmation d and S armin 850-1	FORMATIO shale gton 255')	N RECC	ORD	Thickness in Feet	Pom  NSERVATION  ZTEC DISTRICATION  pies Received	N COMMISS
From O	To 680 810 1565	Thickness in Feet 680 130 755	Surface san Ojo Alamo S Kirtland (F	T. T rmation d and S armin 850-1	FORMATIO shale gton 255')	N RECC	ORD	Thickness in Feet	DNSERVATION ZTEC DISTRIC DISTRICU	N COMMISS
From  65	To 680 810 1565	Thickness in Feet 680 130 755	Surface san Ojo Alamo S Kirtland (F	T. T rmation d and S armin 850-1	FORMATIO shale gton 255')	N RECC	ORD	Thickness in Feet	DNSERVATION ZTEC DISTRIC DISTRICU	N COMMISS
From  6	To 680 810 1565	Thickness in Feet 680 130 755	Surface san Ojo Alamo S Kirtland (F	T. T rmation d and S armin 850-1	FORMATIO shale gton 255')	N RECC	To	T. Thickness in Feet	DNSERVATION ZTEC DISTRIC DISTRICU	N COMMISS
From O	To 680 810 1565	Thickness in Feet 680 130 755	Surface san Ojo Alamo S Kirtland (F	T. T rmation d and S armin 850-1	FORMATIO shale gton 255')	N RECC	To	T. Thickness in Feet  OIL Co	POMSERVATION ZTEC DISTRIC Pies Received DISTRICU	N COMMISS
From  O	To 680 810 1565	Thickness in Feet 680 130 755	Surface san Ojo Alamo S Kirtland (F	T. T rmation d and S armin 850-1	FORMATIO shale gton 255')	N RECC	To	T. Thickness in Feet  OIL Co A No. Co  Operator Santa Fa	DISTRIBU	N COMMISS
From  65	To 680 810 1565	Thickness in Feet 680 130 755	Surface san Ojo Alamo S Kirtland (F	T. T rmation d and S armin 850-1	FORMATIO shale gton 255')	N RECC	To	T. Thickness in Feet  OIL Co A No. Co	PNSERVATION ZTEC DISTRICU Pies Received DISTRICU FI	N COMMISS
From  65	To 680 810 1565	Thickness in Feet 680 130 755	Surface san Ojo Alamo S Kirtland (F	T. T rmation d and S armin 850-1	FORMATIO shale gton 255')	N RECC	To	T. Thickness in Feet  OIL Co A No. Co  Operator Santa Fa roration State Lan	DISTRICT PIES Received DISTRICT PIES RECEIVED ALTER AL	N COMMISS
From  O	To 680 810 1565	Thickness in Feet 680 130 755	Surface san Ojo Alamo S Kirtland (F	T. T rmation d and S armin 850-1	FORMATIO shale gton 255')	N RECC	To To	OIL CO ANO. Co Operator Santa Fa roration State Lar	DISTRICT PIES Received DISTRICT PIES RECEIVED ALTER AL	N COMMISS

I hereby swear or amrm that the information given herewith is a	complete and correct record of the well and all work done on it so far
as can be determined from available records.	
	Farmington, New Mexico November 2, 1956
Company of Operator. STANOLIND OIL AND GAS COMPANY	Address Box 487 - Farmington, N. M.
Name Heatt	Position or Title