

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501Form C-103
Revised 10-1-78

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)OIL ☐ GAS ☒ OTHER-

1. Name of Operator

Amoco Production Company

2. Address of Operator

501 Airport Dr., Farmington, New Mexico 87401

3. Location of Well

UNIT LETTER P 890 FEET FROM THE South LINE AND 890 FEET FROM
THE East LINE, SECTION 28 TOWNSHIP 29N RANGE 10W NMPM.

7. Unit Agreement Name

8. Farm or Lease Name

M. Pollock Gas Com

9. Well No.

1

10. Field and Pool, or Wildcat

Aztec Pictured Cliffs

15. Elevation (Show whether DF, RT, GR, etc.)

5549' GL

12. County

San Juan

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐PLUG AND ABANDON ☒
CHANGE PLANS ☐
OTHER ☐REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOB ☐
OTHER ☐ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Since 5/31/81 this well has not produced any gas. Repair operations commenced from 6/21/81 to 6/29/81 and 9/18/81 to 9/19/81 to restimulate the well and repair the casing with a cement squeeze and bradenhead squeeze using 100 sacks of cement. Attempts to swab the well or blow around with nitrogen to remove fluid permanently on 6/29 and 9/18/81 were unsuccessful. The well has remained shut-in since this time for pressure buildup. On 12-28-81, a sinker bar was run to 1870' and encountered no sand or fill. Fluid was encountered at 980'. Plug back depth of this well is at 1877'. Amoco has spent over \$80,000 to repair this well since June, 1981 and no longer merits further repair expenditures economically justifiable. Amoco proposes to drill a replacement well to recover additional reserves in place and to plug and abandon the M. Pollock No. 1 as follows:

1. Set a cement retainer at approximately 1500' and pump cement past retainer with casing volume plus 50 sacks to plug perfs and isolate the Fruitland formation from 1822' to 1565'. (Approx. 100 sx)
2. Spot 10 sacks on top of retainer.
3. Spot ^{Perforate @ 1305'} 85 sacks from 1305' to 630' ^{inside and outside of pipe} to isolate the Farmington sandstone bottom and top from 1255' to 850' and the Ojo Alamo sandstone bottom at 810' and top at 680'.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

(OVER)

Original Signed By
B.T. Roberson

TITLE Admin. Supvr.

DATE 8-10-82

Original Signed by FRANK T. CHAVEZ

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

10 1982

Perfonte@Do

Spot 15 sacks from 270' to 170' *inside and outside of pipe* to isolate the base of the surface casing at 217'.

Spot 10 sacks from 85' to surface *inside and outside of pipe*

Cut off wellhead, erect PxA marker, and clean up location.

NOTE: All cement is Class "B" Neat.

Verbal approval to the above procedure was received from Mr. Frank Chavez by Mr. Wayne Converse on August 9, 1982.



STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT
OIL CONSERVATION DIVISION
AZTEC DISTRICT OFFICE

BRUCE KING
GOVERNOR

LARRY KEHOE
SECRETARY

1000 RIO BRAZOS ROAD
AZTEC, NEW MEXICO 87410
(505) 334-6178

August 16, 1982

Amoco Production Company
501 Airport Drive
Farmington NM 87401

Re: M. Pollock Gas Com 1, P-28-29N-10W, Aztec Pictured Cliffs

Gentlemen:

The attached Form C-103, Notice of Intention to Plug and Abandon the referenced well, has been approved as amended, with the following conditions:

1. All plugs shall be of Class A, B, or C neat cement and may be accelerated by up to 3% CaCl.
2. All plugs are to be separated by gel mud of minimum nine pounds per gallon.
3. This office must be notified a minimum of 24 hours before plugging operations are commenced.

The subsequent report of plugging cannot be approved until the following requirements have been met:

1. All pits have been filled and leveled.
2. A steel marker at least 4" in diameter and approximately 4' above ground level has been set in cement. The well name and number, and the well location by unit letter, section, township, and range shall be permanently welded, stamped, or engraved into the metal of the marker.
3. The location has been cleared and cleaned.
4. The deadman wires have been removed or cut off 4' below ground level.
5. All information required by Rule 1105 has been filed.

The subsequent notice of plugging must state that the above work has been done and that the site is ready for inspection.

Yours truly,

Frank T. Chavez
District Supervisor

FTC:gc

Enc.