| ANY A FE | REQUES: | T FOR ALLOWABLE | rgim C-104 Supersedes Old C-104 and Effective 1-1-65 |
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| .S.G.S. | AUTHORIZATION TO TR | RANSPORT OIL AND NATURAL | GAS |
| TRANSPORTER OIL | | | And the second |
| OPERATOR GAS | _ | / | |
| PRORATION OFFICE | - | | $\mathcal{N}_{\mathcal{O}}}}}}}}}}$ |
| Operator C1 | | | : 1 |
| Slayton Oil Co | orp. | · · · · · · · · · · · · · · · · · · · | |
| P. O. Box 150 Reason(s) for filing (Check proper box | Farmington, New Me | |)66 |
| :.ew Well | Change in Transporter of: | Other (Please explain) | |
| Recompletion | OII Dry C | FI. | |
| Change in Ownership X | Casinghead Gas Cond | ensate | |
| If change of ownership give name sand address of previous ownerS | uburban Propane Explorat | ion Co, Inc. 2120 Alamo | National Bldg. |
| | | | tonio, Texas 78205 |
| Lease Name | Well No. Pool Name, Including | i i | 10 /1 11 /1 J J J A ho 700 |
| NW Cha Cha Unit 26 | 34 Cha Cha Gall | UP State, Feder | of or Fee Federal 14-20-603 |
| | 50 Feet From The C L | ine and 1980 Feet From | The F |
| | 3 | 1 00 1 00 1 | |
| Line of Section 26 Tov | wrights 29 N Range] | 4 W , NMPM, San Ju | Count |
| DESIGNATION OF TRANSPORT | | AS | |
| Name of Authorized Transporter of Oil Plateau, Inc. | X or Condensate | Roy 108 Examination No. | |
| Name of Authorized Transporter of Cas | singhead Gas or Dry Gas | Box 108, Farmington, Ne Address (Give address to which appro | |
| | 1 | 100 | |
| If well produces oil or liquids, give location of tanks. | Unit Sec. Twp. Fige. 21 29N 14W | , | er. |
| f this production is commingled wit | · · · · · · · · · · · · · · · · · · · | | |
| Designate Type of Completio | on - (X) Oil Well Gas Well | New Well Workover Deepen | Plug Back Same Res'v. Diff. Re |
| Date Spudded | Date Compl. Ready to Prod. | Total Depth | P.B.T.D. |
| Elevations (DF, RKB, RT, GR, etc.) | Name of Producing Formation | Tep Cil/Gas Pay | Tubing Depth |
| ER Vallelle (DI , KRB, KI, GK, Elc.) | reame of Producing Formation | rep chrods ray | Toomy Depui |
| Perforations | | | Depth Casing Shoe |
| | TUBING, CASING, AN | D CEMENTING RECORD | |
| HOLE SIZE | CASING & TUBING SIZE | DEPTH SET | SACKS CEMENT |
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| TEST DATA AND REQUEST FO DIL WELL | OR ALLOWABLE (Test must be a ble for this de | ifier recovery of total volume of load oil rpth or be for full 24 hours) | and must be equal to or exceed top all |
| Date First New Oil Run To Tanks | Date of Test | Producing Method (Flow, pump, gas li | fi, etc.) |
| Length of Test | Tubing Pressure | Casing Pressure | Choke Size |
| • | | | |
| Actual Prod. During Test | Oil-Bbls. | Water - Bbls. | Gas-MCF |
| | | | |
| SAS WELL | | | Ta |
| Actual Prod. Test-MCF/D | Length of Test | Bbls. Condensate/MMCF | Gravity of Condensate |
| Testing Method (pitot, back pr.) | Tubing Pressure (Shut-in) | Casing Pressure (Shut-in) | Choke Size |
| ERTIFICATE OF COMPLIANC | PE | OIL CONSERVA | TION COMMISSION |
| | | | 0.4000 |
| hereby certify that the rules and re ommission have been complied wi | gulations of the Oil Conservation ith and that the information given | BY Original Signed by CHARLES G | . 2 1982 |
| pove is true and complete to the | best of my knowledge and belief. | BY Ungine Jigher by Citrates of | |
| • | | TITLEDEPUTY OIL & GAS INS | PECTOR, DIST. #3 |
| i | | 11 | |

(Title)

(Date)

10/01/82

If this is a request for allowable for a newly drilled or deeperswell, this form must be accompanied by a tabulation of the deviation taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allo able on new and recompleted wells.

Fill out only Sections I. II. III. and VI for changes of own: all name or number, or transporter, or other such change of conditions and the section of the







Job separation sheet

Submit 5 Coner Appropriate District Office DISTRICT P.O. Box 1980, Hobbs, NM 88240 State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Azzec, NM 87410

DISTRICT II P.O. Drawer DD, Anesia, NM 88210

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

| P. O. Box 1936 Roswell, New Mexico 88201 Reason(s) for Filing (Check proper box) New Well Change in Transporter of: Recompletion Oil Dry Gas Change in Operator X Casinghead Gas Condensate | Орегалог | | | | | | Well | API No. | | |
|--|--|----------------|----------------|----------------------|---------------------------------------|--------------------|-----------------|----------------|-----------------------------|--------------|
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| Research of Filiage (Enclose proper base) | Address | | : ' | | | | | | | |
| Research of Filiage (Enclose proper base) | P. O. Box 1936 | Roswel | 1. New | Mexico 882 | 01 | | | | | |
| Collage in Operator Collage in Operator Condenses | Reason(s) for Filing (Check proper box) | | | | | es (Piease expl | ain) | | | |
| Casego of Operator (PA and Operator (PA | New Well | | Change is | Transporter of: | | | | | | |
| Comparison of Section Pre-served and addressed of provision of Section 10 Corp. PO Box 150, Farmington, New Mexico 87499 | Recompletion | Oil | | 1 | | | | | | |
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INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.