Submit 5 Copies
Appropriate Dictrict Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

REQUEST FOR ALLOWABLE AND AUTHORIZATION

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

Santa Fe, New Mexico 87504-2088

| I. | TO | TRANS | PORTO | IL AND NA | TURAL C | | | | | |
|----------------------------------------------------------------------------------------------------------------|-----------------------------------------------------------------------------------------------------|---------------------------------------|-----------------|---------------------------|--------------------|---------------------------------------|---------------------------------------|-----------------|-------------|--|
| Operator November Ch | -4 D · · | | | | | | API No. | | | |
| Mountain St | ates Petro | Leum Co | rporat | ion | | 30 | <u>-045-07</u> | 77900 | | |
| Post Office | Box 1936, | Roswe1 | .1. New | Mexico. | 88202-1 | 936 | | | | |
| Reason(s) for Filing (Check proper box) | | | | Out | et (Please ex | plain) | | | | |
| New Well Recompletion | Chan Oil | ige in Transp | . — | Effe | ctive I | uly 1, 1 | 993 | | | |
| Change in Operator | Casinghead Gas | | ensate | 111.1 | | ury 1, 1 | .,,,, | | | |
| If change of operator give name and address of previous operator | rgo Operati | | ic., Pos | st Office | Box 35 | 31. Mid1 | and Tex | ras 7971 | n 2 | |
| · | | . 0 ? | | | 33 | 51 5 11141 | did 102 | 13, 171 | 02 | |
| II. DESCRIPTION OF WELL Lease Name | | No Pool | Nama Inclu | ding Formation | | Vin.4 | of Lease | | ease No. | |
| NW Cha Cha Unit | Well No. Pool Name, Including | | | | | | , Federal or Fe | | -603-217 | |
| Location | | | الماليك الماليك | (III) IIII) - | | | | | 21, | |
| Unit Letter | :760 | Feat 1 | From The _ | Lio | e and1 | 980 | eet From The | E | Line | |
| Section 26 Townsh | in 29N | Range | 1.4W | Nπ | мрм, S | an Juan | | | Canada | |
| C Swoon Towns | 19 | scang. | <u> </u> | , 171 | WIFIN, | | | | County | |
| III. DESIGNATION OF TRAI | | | ND NATU | | | · · · · · · · · · · · · · · · · · · · | · · · · · · · · · · · · · · · · · · · | | | |
| Name of Authorized Transporter of Oil Giant Relining Com | 1 X l | onden sate | | 1 | | which approved | | | • | |
| Name of Authorized Transporter of Casin | P.O. Box 256, Farmington, New Mex. Address (Give address to which approved copy of this form is to | | | | | <u>. 8740]</u> m) | | | | |
| | | | | | | ······ | | | | |
| If well produces oil or liquids, INJE(| Unit Sec. | 7wp. 29N | Rge 1 14W | . Is gas actuall No | | When | 1 7 | | | |
| If this production is commingled with that | | e or pool, g | | | ber: | <u>L</u> | ********* | | | |
| IV. COMPLETION DATA | | | | | | | · · · · · · · · · · · · · · · · · · · | | | |
| Designate Type of Completion | | Well | Gas Well | New Well | Workover | Deepen | Plug Back | Same Res'v | Diff Res'v | |
| Date Spudded | Date Compl. Rea | dy to Prod | | Total Depth | l | | DDTD | L | 1 | |
| | | -, | | | | | P.B.T.D. | | | |
| Elevations (DF, RKB, RT, GR, etc.) | Name of Producing | ng Formation | Ω | Top Oil/Gas 1 | Pay | | Tubing Dep | յ Մ | | |
| Perforations | | | | 1 | | | | | | |
| | | | | | | | Depth Casin | g Shoe | | |
| | TUBII | VG, CASI | ING AND | CEMENTI | NG RECOI | RD. | I | | | |
| HOLE SIZE | CASING & TUBING SIZE | | | DEPTH SET | | | SACKS CEMENT | | | |
| | ļ | · · · · · · · · · · · · · · · · · · · | | | | | | | | |
| | | | | | | | | | | |
| / mrcm p.m Np. ppoline | | | | | | | | | | |
| V. TEST DATA AND REQUES OIL WELL — (Test must be after r | | | | the equal to or | arcard top all | laumble for this | e dansk on ha (| or 6.// 24 hour | 1 | |
| Date First New Oil Run To Tank | Date of Test | one of rout | ou unu musi | Producing Me | | | | 5 19 15 | WE | |
| | | | | | | | K' | | | |
| length of Test | Tubing Pressure | | | Casing Pressul | re | | Chold 14 c | AUG1 3 | 1003 | |
| Actual Prod. During Test | Oil - Bbls. | | | Water - Bbls. | | | Gas- MCF | HOGI 9 | 1333 | |
| | | | | | | | Ol | L CON | . DIV | |
| GAS WELL | <u> </u> | | | A | | | <u> </u> | DIST. | 3 | |
| Actual Prod. Test - MCF/D | Length of Test | · · · · · · · · · · · · · · · · · · · | · | Bbls. Condens | 16/MMCF | | Gravity of Co | ondensate | | |
| | - Митерите | r | | | - 7 6 0 7-5 | | Charles No. | | | |
| esting Method (pitot, back pr.) | Tubing Pressure (S | មក្រ-ស) | | Casing Pressur | c (2014-10) | | Choke Size | | | |
| I OPEDATOR CERTIFIC | ATE OF COX | ADI TAN | ICE. | <u> </u> | | | | | | |
| I. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation | | | | OIL CONSERVATION DIVISION | | | | | | |
| Division have been complied with and the | hat the information (| given above | | | | A | HC 1 94 | 002 | | |
| is true and complete to the best of my ki | nowledge and belief | • | | Date | Approve | dA | UG 1 31 | 333 | | |
| Q. D. B. | abl + | | | | | _ | 1 | / | | |
| Signature | 7 | | | Ву | | -6-1 |) Oh | <u></u> | | |
| Printed Name | hart Secre | tary Tide | | Title | | SUPER | ISOR DIS | STRICT # | 3 | |
| 8-10-93 | (505) 623- | 7184 | | Title_ | | | | | | |
| Data | T | alanhona No | , i | 1 | | | | | | |

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.