

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

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FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.
14-20-603-2172

6. If Indian, Allottee or Tribe Name

Navajo Nation

7. If Unit or CA, Agreement Designation

NW Cha Cha Unit

8. Well Name and No.

NW Cha Cha Unit 58

9. API Well No.

30-045-07779

10. Field and Pool, or Exploratory Area

Cha Cha Gallup

11. County or Parish, State

San Juan, NM

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☐ Gas Well ☒ Other **WIW**

2. Name of Operator

MOUNTAIN STATES PETROLEUM CORP.

3. Address and Telephone No.

P O BOX 3531, MIDLAND, TX 79702 915/685-0878

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

760' FSL & 1980' FEL Sec. 26, T29N, R14W, NMPM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent

☒ Subsequent Report

☒ Final Abandonment Notice

TYPE OF ACTION

☒ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☐ Other

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-Off

☐ Conversion to Injection

☐ Dispose Water

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

- 1) MI&RU pulling unit 4-27-97.
- 2) Set CIBP at 5449'. Set 42 sx cement plug 5449-5090' in 4-1/2" casing.
- 3) RIH. Perf. casing at 3068'. Set 55 sx cement plug 3068-2498' inside and outside 4-1/2" casing. Tagged top of cement plug at 2498'.
- 4) RIH and cut 4-1/2" casing at 1376'. Pulled casing. Set 100 sx cement plug 1379-509' in open hole. Tagged top of cement at 509'.
- 5) Set 100 sx cement plug 262-surface in open hole. All cement was Class B Neat and slurry weight 15.60.
- 6) Installed dry hole marker. Rig down and move off. Location reclamation.

WELL PLUGGED AND ABANDONED 5-1-97

14. I hereby certify that the foregoing is true and correct

Signed

Title Agent

Date 5-7-97

(This space for Federal or State office use)

Approved by

TS/ Duane W. Spencer

Title

Date MAY 13 1997

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

NMOCD



**NEW MEXICO ENERGY, MINERALS
& NATURAL RESOURCES DEPARTMENT**

GARY E. JOHNSON
GOVERNOR

OIL CONSERVATION DIVISION
AZTEC DISTRICT OFFICE
1000 RIO BRAZOS ROAD
AZTEC, NEW MEXICO 87410
(505) 334-6178 Fax (505) 334-6170

JENNIFER A. SALISBURY
CABINET SECRETARY

June 10, 1997

Mr Paul Slayton
Mountain States Petroleum Corp
PO Box 1936
Roswell NM 88202-1936

Re: NW Cha Cha UT #7	M-17-29N-14W	30-045-08215
NW Cha Cha UT #16	E-22-29N-14W	30-045-08068
NW Cha Cha UT #26	I-22-29N-14W	30-045-29187
NW Cha Cha UT #58	O-26-29N-14W	30-045-07779
NW Cha Cha UT #68	G-35-29N-14W	30-045-09692
NW Cha Cha UT #67	E-36-29N-14W	30-045-07684
NW Cha Cha UT #66	G-36-29N-14W	30-045-07686

Dear Mr. Slayton

On 6-3-1997, a review of the above-mentioned injection wells, operated by Mountain States Petroleum Corporation, revealed that they have been in non-compliance for one or more years because failed and/or past due MIT's were conducted.

It was determined by our District Supervisor, Mr. Frank Chavez, and this office that the referenced wells have come under the directive of NMOCD rule #705-C. This rule stipulates that any injection project, storage, SWD well or injection well, which has had a continuous six month period of non injection, will be considered abandoned and the authority for injection will automatically end.

Mr. Slayton, if you intend to use any of the above referenced wells in the future for injection, they will have to be repermited for injection before they can be utilized.

Please feel free to contact me at (505)334-6178 if you have any questions.

Sincerely,

Ernest Cardona
Deputy O&G Inspector

EC/sh

XC: Well files
E.C. file