

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-73

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DISTRIBUTION		
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
OPERATOR		

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

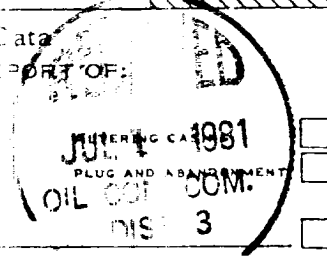
SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name
Name of Operator Amoco Production Company		8. Firm or Lease Name Roy Sullivan "A"
Address of Operator 501 Airport Drive, Farmington, NM 87401		9. Well No. 1
Location of Well UNIT LETTER N 940 FEET FROM THE South LINE AND 1450 FEET FROM West LINE, SECTION 28 TOWNSHIP 29N RANGE 10W NMPM.		10. Field and Pool, or Wildcat Undesignated Gallup
15. Elevation (Show whether DF, RT, GR, etc.) 5533' G. L.		12. County San Juan

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Recomplete Gallup Formation	CASING TEST AND CEMENT JOBS <input type="checkbox"/>



17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Amoco Production Company plans to recomplete the Undesignated Gallup formation in the above mentioned well as follows:

- 1) Pull 2 3/8" tubing out of hole and set drillable bridge plug at 6100'.
- 2) Displace hole with 2% KCL water and pressure test bridge plug to no more than 500 PSI.
- 3) Run TDT Log from 5000'-6000'.
- 4) Perforate Gallup intervals from 5546'-5582', 5590'-5625', 5635'-5690', and 5720'-5775', with 2 SPF.
- 5) Trip in hole with 2 7/8" tubing and packer. Set packer at 5400'. Breakdown 2 7/8" tubing with 2% KCL water.
- 6) Perforate Gallup intervals from 5320'-5370, 5422'-5434', and 5455'-5525', with 2 SPF.
- 7) Trip in hole with 2 7/8" tubing and packer. Set packer at 5170'. Breakdown 2 7/8" tubing with 2% KCL water.
- 8) Retrieve bridge plug between Gallup zones.
- 9) Frac with 142,000 gallons of frac fluid and 334,000 pounds of 20-40 sand.
- 10) Flush with 32 barrels of 2% KCL water.
- 11) Flow back to clean up.
- 12) Run rods, pump, and test well.

Verbal approval from NMOC via telecon Converse (Amoco) to Chavez on 7/13/81.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED _____	TITLE Dist. Admin. Supvr.	DATE 7/13/81
APPROVED BY _____	TITLE _____	DATE _____

15 1981