CIST CIANT PICKED. CIST FIGURE ON NEW MEXICO OIL CONSERVATION COMMISS	- itm C-1); Supersedes (011 C-102 and C-103 TON treative 1-,5
	I i i mode Type of livase Total I i i i i i i i i i i i i i i i i i i
SUNDRY NOTICES AND REPORTS ON WELLS 10 NOT 12 TO 12 THE FOR PART AND REPORTS ON WELLS 10 NOT 12 TO 12 THE FOR PART AND P	
APL TO ATO X STEELS	To it Astronout I' se
Amoco Production Company	Sullivan Gas Com "C"
501 Airport Drive, Farmington, NM 87401	1
ONES RESTRICT N 940 PERF CHANGE South U.S. A. 1450	Basin Dakota
West Dar. Section 28 Township 29N Parise 10W	
15. Flewation (Sinu whether lift, 181, Cir. etc.)	2 may
Check Appropriate Box To Indicate Nature of Notice, I	Report of Other Data subsequent heroart of
FIRECOM REMEDIAL WORK TO PUG AND ABANDON TO REMEDIAL WORK TEMPORAPHOLY ABANDON TO THE CASING TEST AND SEMI-	E ::
orace Recomplete to Gallup X	
Amoco Production intends to evaluate Gallup potential in the currently producting from the Dakota formation, by the follows: 1) Shut in Dakota formation for seven days to get a bottom 2) Set retrievable bridge plug above the Dakota formation. 3) Run a cased hole log over the Gallup interval and evaluate Perforate Gallup and flow test to determine productivity. 5) Stimulate Gallup. 6) Additional work on this well will depend upon Gallup re	e above mentioned well, which is owing means: hole pressure. ate log for Gallup potential.
District Engine	er 3-4-81
man Drech ? They are the second of the	N/
Man - Tank in in in more house of find a le	the comment of the state of

1/2 hour. Perform 2 spf, a total of 3 175 barrels of 2% 1 5525, with 2 spf, a tubing with 155 bar at 5535' and frace of 20-40 sand. F1 at 5275'. Released	KCL water. Perforated into a total of 264, .38" holes reels of 2% KCL water. Red the formation with 113,9% ushed well with 30 barrels d the rig on 7-24-81.	Set packer at 5170' a trieved bridge plug betwer same same frac fluid of 2% KCL water and land	5422-5434, and 5455- and breakdown 2 7/8" ween the Gallup zones I and 202,544 pounds
1/2 hour. Perform 2 spf, a total of 3 175 barrels of 2% 1 5525, with 2 spf, a tubing with 155 bar at 5535' and frace of 20-40 sand. Fla at 5275'. Released Original S F F SVO	KCL water. Perforated into a total of 264, .38" holes reels of 2% KCL water. Red the formation with 113,9% ushed well with 30 barrels d the rig on 7-24-81.	Set packer at 5170' a trieved bridge plug betw 88 gallons of frac fluid of 2% KCL water and land of my knowledge and belief.	JUL 29 1981 CON. COM. DIST. 3
1/2 hour. Perform 2 spf, a total of 3 175 barrels of 2% 1 5525, with 2 spf, a tubing with 155 bar at 5535' and frace of 20-40 sand. F1 at 5275'. Released	KCL water. Perforated into a total of 264, .38" holes rrels of 2% KCL water. Red the formation with 113,98 ushed well with 30 barrels d the rig on 7-24-81.	Set packer at 5170' a trieved bridge plug betwer same same frac fluid of 2% KCL water and land	JUL 29 1981 CON. COM
1/2 hour. Performs 2 spf, a total of 3 175 barrels of 2% 1 5525, with 2 spf, a tubing with 155 bar at 5535' and fraces of 20-40 sand. Flo	KCL water. Perforated into a total of 264, .38" holes rrels of 2% KCL water. Red d the formation with 113,98 ushed well with 30 barrels	. Set packer at 5170' a trieved bridge plug bety 38 gallons of frac fluid	JUL 29 1981 CON. COM
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1/2 hour. Perforate 2 spf, a total of 3	VCI mater Perforated into		5422-5434, and 5455-
1/2 hour. Perforat	362, .38" holes. Set packe	er at 5400° and breakdow	m 2 7/8" tubing with
at bluu'. Displace	ted intervals from 5546-558	32, 5590-5625, 5635-5690	, and 572 0-5775, with
plugback depth is 6	6376!. Pull 2 3/8" tubing e hole with 2% KCL water an	out of hole and set dri	llable bridge plug
Recompletion operat	tions commenced on 7-7-81.	Total depth of the wel	1 is 6412' and the
17. Describe Proposed or Complete work) SEE RULE 1103.	d Operations (Clearly state all pertinent det	atts, and give pertinent dates, includia	t estimated data of starting any proposed
OTHER			
OTHER		OTHER <u>Recompletion Op</u>	erations x
PULL OR ALTER CASING	CHANGE PLANS	CASING TEST AND CEMENT JOB	
PERFORM REMEDIAL WORK TEMPORARILY ABANDON	PLUG ANA GULA	REMEDIAL WORK COMMENCE DRILLING OPNS.	ALTERING CASING PLUG AND ASANDONMENT
	PLUG AND ABA CAA DULG	D5.450.141 WGS	
	F INTENTION TO:	•	T REPORT OF:
16. Chec	ck Appropriate Box To Indicate N	lature of Notice. Report or Ot	San Juan [\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\
	15. Elevation (Show whether 5533' GL	Dr, KI, GK, etc.)	San Juan
777777777777777777777777777777777777777			
THE _West LINE SE	ECTION 28 TOWNSHIP 29N	RANGE 10W NMP.	
UNIT LETTER N	940 FEET FROM THE South	LINE AND 1450 FEET FROM	Undesignated Gallup
4. Location of Well			10. Field and Pool, or Wildout
	Farmington, NM 87401		1
Amoco Production Co 3. Address of Operator	mpany		Roy Sullivan "A"
2. Name of Operator			8. Farm or Lease Name
OIL GAS WELL X	OTHER-		7. Unit Agreement Name
	DRY NOTICES AND REPORTS ON PROPOSALS TO DRILL OR TO DEEPEN OR PLUG B ICATION FOR PERMIT ="" (FORM C-101) FOR SUC	ACK TO A DIFFERENT RESERVOIR. H PROPOSALS.)	
SIIN	DRY NOTICES AND REPORTS ON	WELLS	
- 		•	5, State Oil & Gas Lease No.
OPERATOR			State Fee X
LAND OFFICE	_		5a. Indicate Type of Lease
U.S.G.S. LAND OFFICE		ERVATION COMMISSION	Effective 1-1-55
LAND OFFICE	NEW MEXICO OIL CONS		C-162 and C-103
U.S.G.S. LAND OFFICE	NEW MEXICO OIL CONS		Supersedes Old