

Non-attending is not opposite to attending, but is a different state.

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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-83

54. Indicate Type of Lease	State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
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5. State Oil & Gas Lease No.
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## SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Amoco Production Company	8. Farm or Lease Name Roy Sullivan "A"
3. Address of Operator 501 Airport Drive, Farmington, NM 87401	9. Well No. 1
4. Location of Well UNIT LETTER <u>N</u> <u>940</u> FEET FROM THE <u>South</u> LINE AND <u>1450</u> FEET FROM THE <u>West</u> LINE, SECTION <u>28</u> TOWNSHIP <u>29N</u> RANGE <u>10W</u> N.M.P.M.	10. Field and Pool, or Wildcat Undesignated Gallup
15. Elevation (Show whether DF, RT, CR, etc.) 5533' GL	12. County San Juan

### Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

### SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Recompletion Operations

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Recompletion operations commenced on 7-7-81. Total depth of the well is 6412' and the plugback depth is 6376'. Pull 2 3/8" tubing out of hole and set drillable bridge plug at 6100'. Displace hole with 2% KCL water and pressure test bridge plug to 500 PSI for 1/2 hour. Perforated intervals from 5546-5582, 5590-5625, 5635-5690, and 5720-5775, with 2 spf, a total of 362, .38" holes. Set packer at 5400' and breakdown 2 7/8" tubing with 175 barrels of 2% KCL water. Perforated intervals from 5320-5370, 5422-5434, and 5455-5525, with 2 spf, a total of 264, .38" holes. Set packer at 5170' and breakdown 2 7/8" tubing with 155 barrels of 2% KCL water. Retrieved bridge plug between the Gallup zones at 5535' and fraced the formation with 113,988 gallons of frac fluid and 202,544 pounds of 20-40 sand. Flushed well with 30 barrels of 2% KCL water and landed the 2 3/8" tubing at 5275'. Released the rig on 7-24-81.



18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Original Signed By

SIGNED E. E. SVOBODA / ES

TITLE Dist. Admin. Supvr.

DATE JUL 28 1981

Original Signed by FRANK T. CHAVEZ

APPROVED BY

TITLE SUPERVISOR DISTRICT # 3

DATE JUL 29 1981

CONDITIONS OF APPROVAL, IF ANY: