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NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

Form No.	
Revised	
By	
Date	
Page	1

1. TYPE OF WELL	Oil Well ☒ Gas Well ☐ Dry Well ☐ Other ☐
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2. TYPE OF COMPLETION	Open Hole ☐ Cased Hole ☐ Plug Back ☐ Drill Pipe ☐ Other ☐
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3. OPERATOR	Amoco Production Company
4. ADDRESS	501 Airport Drive, Farmington, NM 87401

5. LOCATION	N 1/4 Sec. 23, T. 29N, R. 10W, S. 1450
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6. WELL IDENTIFICATION	23, 29N, 10W, 5533' G. L.
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7. WELL DEPTH	6412'
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8. WELL LOG	5320'-5370', 5420'-5470', 5455'-5525', 5540'-5582', 5590'-5625', 5630'-5690', and 5720'-5775'-Undesignated Gallup
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9. WELL LOG	Induction - R, Sonic - R, Dual Spacing Thermal Neutron Decay Time - G
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10. CASING RECORD	Report all casings set in well
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CASING SIZE	WEIGHT PER FOOT	DEPTH SET	HOLES	CEMENT AND RIGID	CEMENT PULLED
8-5/8"	21.7	812'	12-1/4"	750 Sx	
7-7/8"	18.5	6412'	7-7/8"	1600 Sx	

LINER RECORD				SIZE	DEPTH SET	CEMENT SET
SIZE	TOP	BOTTOM	CEMENT	SCREEN	2-3/8"	5720'

ACID, SPILL, FRACTION, CEMENT SET	DEPTH INTERVAL	AMOUNT AND TYPE	WELL USED
5320'-5370', 5420'-5470', 5455'-5525', 5540'-5582', 5590'-5625', 5630'-5690', and 5720'-5775', with 180F, a total of 626.33" holes.	5320'-5775'	113.98' 3/4" and 503.74' 1/2"	Free fluid at 20-40

11. PRODUCTION	Report all production, past, up, pumping - Size and type pump
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DATE	TIME	TYPE	SIZE	TYPE	SIZE	TYPE	SIZE	TYPE	SIZE
7-29-81	11 hr	Open	50	Open	92	Open	25	Open	10
8-9-81	11 hr	Open	50	Open	92	Open	25	Open	10

12. TO BE SOLD	
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13. TO BE SOLD	
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14. TO BE SOLD	
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15. TO BE SOLD	
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21. TO BE SOLD	
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22. TO BE SOLD	
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23. TO BE SOLD	
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24. TO BE SOLD	
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Original Signed By
E. E. SVOBODA

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Department not later than 30 days after the completion of any newly-drilled or deepened well. It must be accompanied by one copy of all electrical and pressure-velocity logs run on the well and a summary of all special tests conducted, including all open tests. Also, be they reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 1 through 34 shall be reported for each zone. The form is to be filed in quadruplicate except on state land, where only two copies are required. See Rule 11.5.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Ashy	T. Canyon	T. Ojo Alamo	400	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	800	T. Penn. "C"
T. Salt	T. Atoka	T. Pictured Cliffs	1800	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	3450	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	3545	T. Madison
T. Queen	T. Silurian	T. Point Lookout	4100	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	4300	T. McCracken
T. San Andres	T. Simpson	T. Gallup	5320	T. Ignacio Qizte
T. Glorieta	T. McKee	Base Greenhorn	6150	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	6258	T.
T. Blinley	T. Gr. Wash	T. Morrison		T.
T. Tubb	T. Granite	T. Todillo		T.
T. Driskard	T. Delaware Sand	T. Entrada		T.
T. Abo	T. Base Springs	T. Wingate		T.
T. Wolfcamp	T.	T. Chino		T.
T. Penn.	T.	T. Permian		T.
T. Cisco (Dough Cr.)	T.	T. Penn. "A"		T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....	No. 4, from.....to.....
No. 2, from.....to.....	No. 5, from.....to.....
No. 3, from.....to.....	No. 6, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....	feet.
No. 2, from.....to.....	feet.
No. 3, from.....to.....	feet.
No. 4, from.....to.....	feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in feet	Formation	From	To	Thickness in feet	Formation
sect. 400	800	400	Ojo Alamo				
800	1800	1000	Kirtland - Fruitland				
1800	1850	50	Pictured Cliffs				
3450	3545	95	Cliff House				
3545	4100	555	Manefee				
4100	4300	200	Point Lookout				
4300	5320	1020	Mancos				
5320	6090	770	Gallup				
6090	6150	60	Greenhorn				
6201	6258	57	Graneros Dakota				
6258	not on logs		Main Dakota				

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR NOTICES TO DRILL OR TO CEASE OR PLUG BACK TO A DIFFERENT RESERVOIR.
SEE STATE OIL & GAS REGULATION FORM C-103 FOR SUCH PURPOSES.)

1. ☒ OIL WELL ☐ GAS WELL ☐ OTHER		5a. Indicate type of lease State ☐ Fee ☒	
2. Name of Operator Amoco Production Company		6. State Oil & Gas Lease No.	
3. Address of Operator 501 Airport Drive, Farmington, N.M. 87401		7. Sub Agreement Name	
4. Location of Well UNIT LETTER <u>N</u> <u>940</u> FEET FROM THE <u>South</u> LINE AND <u>1450</u> FEET FROM THE <u>West</u> LINE, SECTION <u>28</u> TOWNSHIP <u>29N</u> RANGE <u>10W</u>		8. Name of Lessee Name Roy Sullivan "A"	
9. Elevation (Show whether DF, RT, GR, etc.) 5533' G.L.		9. Well No. 1	
10. Field and Pool, or Village Undes. Gallup/Basin Dakota		11. County San Juan	

Check Appropriate Box To Indicate Nature of Notice, Report or Oil or Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT ON:

PLUG AND ABANDON ☐ REMEDIAL WORK ☐ TEMPORARILY ABANDON ☐ PULL OR ALTER CASING ☐ OTHER <u>See Below</u> ☒	PLUG AND ABANDON ☐ REMEDIAL WORK ☐ CHANGE PLANS ☐ OTHER ☒	REMEDIAL WORK ☐ COMMENCE DRILLING OPNS. ☐ CASING TEST AND CEMENT JOB ☐ OTHER ☐	ALTERING CASING ☐ PLUG AND ABANDONMENT ☐ OTHER ☐
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11. Describe in detail the operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Amoco Production Company has presently shut-in the Basin Dakota formation of the above mentioned well. We plan on commingling the production from the Basin Dakota formation with that of the Undesignated Gallup formation at a later date.

12. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Original Signed By
E. E. SVOBODA

TITLE Dist. Admin. Supvr.

DATE

AUG 31 1981

Original Signed by FRANK T. CHAVEZ

SUPERVISOR DISTRICT # 3

DATE

AUG 24 1981

APPROVED BY

TITLE

COPIES OF THIS FORM TO BE FURNISHED TO: Amoco with 874-91