

OIL CONSERVATION DIVISION
P. O. BOX 2080
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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OPERATOR	

RECEIVED
MAR 08 1984
OIL CON. DIV.

5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.
7. Unit Agreement Name
8. Farm or Lease Name Roy Sullivan "A"
9. Well No. 1
10. Field and Pool, or Well Unit Undesignated Gallup
12. County San Juan

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☒ GAS WELL ☐ OTHER ☐

Name of Operator
Amoco Production Company

Address of Operator
501 Airport Drive, Farmington, New Mexico 87401

Location of Well
UNIT LETTER N 940 FEET FROM THE South LINE AND 1450
THE West LINE, SECTION 28 TOWNSHIP 29N RANGE 10W NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)
5533' GR

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
WELL ON ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	

OTHER ☒ Request for Temporary Abandonment Extension

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Amoco Production Company requests that the New Mexico Oil Conservation Division extend the temporary abandonment status six months for the Dakota formation in the subject well. Your letter dated November 1, 1983, requested that we file for multiple completion, downhole commingling, or permanent abandonment. Multiple completion is not possible due to the 4-1/2 inch casing. Permanent abandonment would be a wasteful loss of significant Dakota reserves. Downhole commingling is the only way to produce each horizon's remaining recoverable reserves, but the two horizons have different working interests. Extension of the temporary abandonment status will allow us to investigate the feasibility of downhole commingling.

Continued temporary abandonment of the Dakota formation will not affect the productivity of the Gallup formation. The bridge plug set above the Dakota formation in this well was pressure tested. We are confident the bridge plugs are sealing off the Dakota and preventing downhole commingling based upon the Gallup production decline curves (see Attachment). The oil and gas rates do not show any sign of being charged by the Dakota formation since this well exhibits similar decline rates.

Expir 9-8-84

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Original Signed By B.P. Shaw TITLE Administrative Supervisor DATE 3-6-84

Original Signed by FRANK T. CHAVEZ TITLE SUPERVISOR DISTRICT # 3 DATE MAR 08 1984

DITIONS OF APPROVAL, IF ANY:

ARMENIA GALLUP PRODUCTION

RECEIVED

MAR 08 1984

OIL CON. DIV
DIST. 3

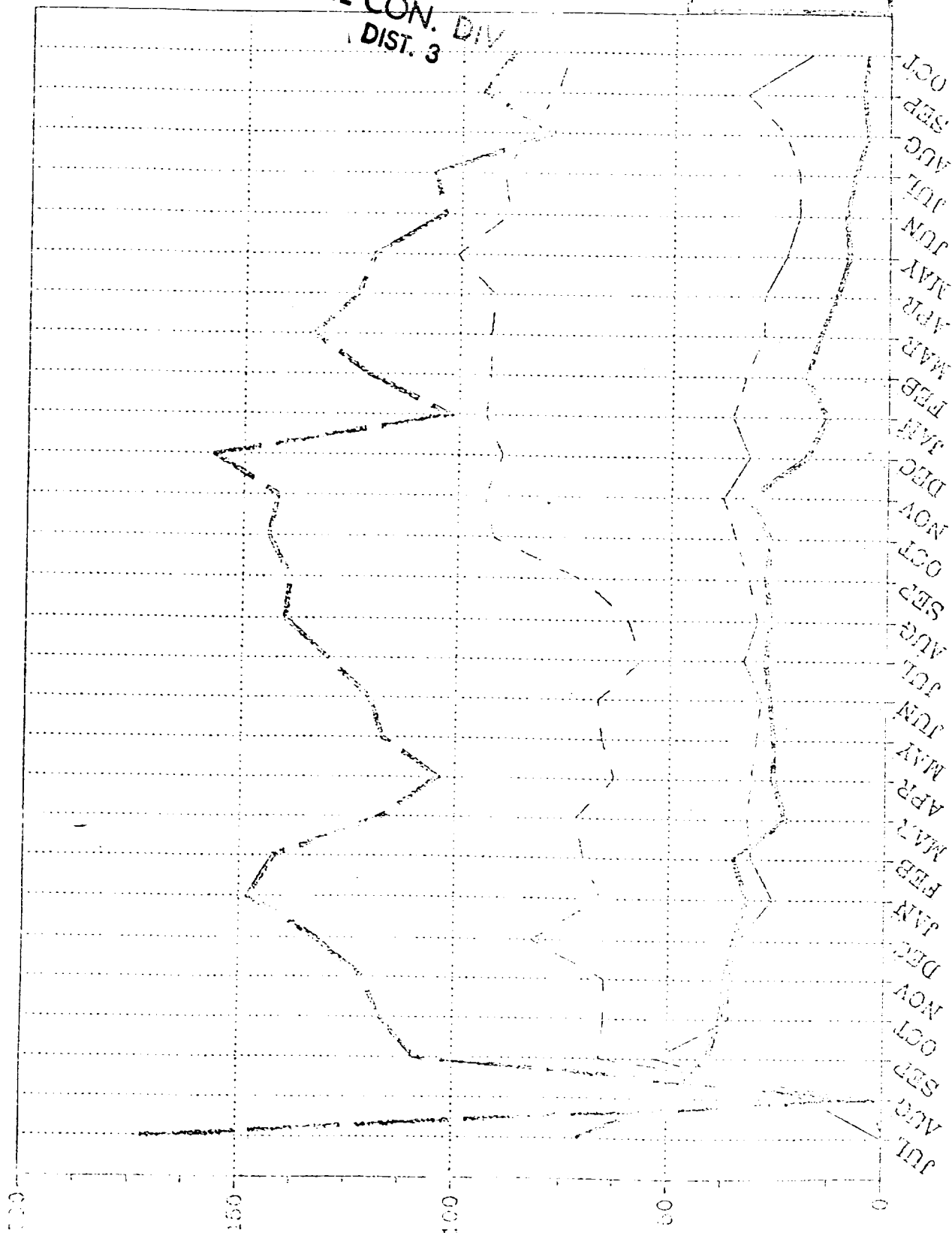
Legend

MOR-BOPD

MOR-MOPD

SUL-BOPD

SUL-MOPD



MOP-BOPD