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Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION
P.O. Box 2088

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

Santa Fe, New Mexico 87504-2088

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO.	3004507781
5. Indicate Type of Lease	STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER	7. Lease Name or Unit Agreement Name Roy Sullivan A
2. Name of Operator Amoco Production Company	8. Well No. 1
3. Address of Operator P.O. Box 800 Denver Colorado 80201 (303) 830-5294	9. Pool name or Wildcat
4. Well Location Unit Letter N : 940 Feet From The FSL Line and 1450 Feet From The FWL Line Section 28 Township 29N Range 10W NMPM San Juan County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 5533' GL	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: Repair & Commingle ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Amoco Production Company request permission to repair & Commingle the above mentioned well .

See attached Procedures and hearing order.

If you have any questions please contact Mike Kutas @ (303) 830-5159

RECEIVED
NOV 10 1994

OIL CON. DIV.
DIST. 8

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Lois Raeburn TITLE _____ DATE 11-07-1994
TYPE OR PRINT NAME LOIS RAE BURN TELEPHONE NO. _____

(This space for State Use)

APPROVED BY Johnny Robinson DEPUTY OIL & GAS INSPECTOR, DIST. #1 DATE NOV 10 1994
CONDITIONS OF APPROVAL, IF ANY:

Repair Procedure

Roy Sullivan A 1/Sullivan GC C 1

10/31/94

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- Objectives:**
1. Repair bradenhead leaks to ensure zonal isolation behind casing
 2. Drill up CIBP at 6100' and downhole commingle the GP and DK
 3. Place well on production
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Suggested Procedure:

1. Contact Federal or State agency prior to starting repair work.
2. Catch gas and/or water sample off of bradenhead and casing, and have analyzed.
3. Install and/or test anchors on location.
4. MIRUSU. Check and record tubing, casing and bradenhead pressures.
5. Blow down well and kill well, if necessary, with 2% KCL water.
6. ND wellhead. NU and pressure test BOP's.
7. Release tubing anchor, TIH and tag PBTD (6100'), check for fill. Trip and tally out of hole with tubing, checking condition of tubing.
8. TIH with RBP and packer. Set RBP 50-100 ft. above perforations (5320-5775'). TOH one joint and set packer. Pressure test RBP to 1500 psi. Pressure test casing above packer. Isolate leak, if any, by moving packer up the hole and repeating pressure test.
NOTE: If this can not be accomplished, contact Mike Kutas in Denver at (303) 830-5159. If no leak is found, it may be necessary to perforate the casing below surface casing depth or above the top of cement in order to circulate cement to surface.
9. Establish injection rate into leak, if found, and attempt to circulate to surface. Release packer, spot sand on RBP and TOH with packer. Run, if necessary, a CBL and CCL to determine cement top. Perforate casing above cement top, if necessary, with 4 JSPF and circulate dye to determine cement volume.
10. Mix and pump sufficient cement (Class B or equivalent, with a setting time of 2 hours) to circulate to surface. Shut bradenhead valve and attempt to walk squeeze to obtain a 1000 psi squeeze pressure. WOC.
11. TIH with bit and scraper and drill out cement. Pressure test casing to 500 psi. TOH with bit and scraper. TIH with retrieving head for RBP. Circulate sand off of RBP and TOH with RBP. TIH with bit and scraper and drill out CIBP at 6100'. C/O to PBD at 6376'. TOH with BxS.
12. TIH with production string (1/2 mule shoe on bottom and seating nipple one joint off bottom) and land tubing at 6350'. NU wellhead.
13. Swab well in and put on production. RDMOSU.