

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S. GEO.	
LAND OFFICE	
OPERATION	

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

1. TYPE OF WELL

OIL WELL ☐ GAS WELL ☒ DRY ☐

2. TYPE OF COMPLETION

NEW WELL ☐ WORK OVER ☒ DEEPEN ☐ PLUG BACK ☐ DIFF. RESER. ☐ OTHER ☐

3. Name of Operator

HELEN LORRAINE HARVEY

4. Address of Operator

% A.R. KENDRICK, BOX 516, AZTEC, NEW MEXICO 87410

334-2555

5. Location of Well

6. NEIT LETTER M LOCATED 990 FEET FROM THE SOUTH LINE AND 990 FEET FROM

7. WEST 28 TWP. 29N RCE. 10W

12. County
SAN JUAN

8. Date Spudded 12/7/81 RE 16. Date T.D. Reached 12/9/81 RE 17. Date Compl. (Ready to Prod.) 12/18/81 18. Elevations (D.F., R.H.I., R.T., G.R., etc.) 5544 GR 19. Elev. Casinghead

20. Total Depth 1858' 21. Plug Back T.D. 1858' 22. If Multiple Compl., How Many 1858' 23. Intervals Drilled By: Rotary Tools 1858' Cable Tools

24. Producing Interval(s), of this completion - Top, Bottom, Name

1808 to 1836' PICTURED CLIFFS

26. Type Electric and Other Logs Run

GAMMA RAY - NUETRON

CCL

27. Was Well Cased

NO

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
2 7/8"	6.4	1858	5 1/2 casing	175 sacks (circulated)	none

LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	SACKER SET
None					1"	1800'	NONE

28. Perforation Records (Interval, size and number)

1808' to 1836' 2 SPF (56 HOLES)

29. ACID, SHOT, FRACTURE, CEMENT SACKS, ETC.

DEPTH INTERVAL	AMOUNT AND KIND OF MATERIAL USED
1808 - 1836	Sand/foam fracture
	20,500 # 10-20 Sand
	160,688 SCF Nitrogen
	6,216 gallons water

PRODUCTION

30. First Production 12/18/81 Production Method (Flowing, gas lift, pumping - Size and type pump) Well Status (Flowing or Shut-in)

31. No. of Test None Hours Tested None Choke Size None Fractn. For Test Perforated None Oil - Bbl. None Gas - MCF None Water - Bbl. None Oil - Bbl. None

32. Tubing Press. None Casing Pressure None Calculated 24-Hour Rate None Oil - Bbl. None Gas - MCF None Water - Bbl. None Oil - Bbl. - API (Corr.) None

33. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold to El Paso Natural Gas Company

34. List of Attachments

Test Witnessed by

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

Agent

27 1982

POLYMER LETTERS

There have been no significant changes in the level of DPE taken in 1981 after the completion of any newly-drilled or re-completed wells. The level of DPE was considered to be very low and the level of DPE in the well and in any of the aquifers containing the DPE was considered to be very low. In the case of newly-drilled wells, the level of DPE was considered to be very low and the level of DPE in the well and in any of the aquifers containing the DPE was considered to be very low. In the case of re-completed wells, the level of DPE was considered to be very low and the level of DPE in the well and in any of the aquifers containing the DPE was considered to be very low. In the case of newly-drilled wells, the level of DPE was considered to be very low and the level of DPE in the well and in any of the aquifers containing the DPE was considered to be very low. In the case of re-completed wells, the level of DPE was considered to be very low and the level of DPE in the well and in any of the aquifers containing the DPE was considered to be very low.

IN REPLY TO A RESOLUTION PASSED IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Submitted: Nov. 22, 1966.

Northwestern New Mexico

T. Andy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Bell	T. Stream	T. Kentland-Fruitland	T. Penn. "C"
T. Salt	T. Azusa	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Rush	T. Cliff House	T. Leadville
T. 7 Rivers	T. Denison	T. Menefee	T. Madison
T. Green	T. Salinas	T. Point Lookout	T. Elbert
T. Greylock	T. Monterey	T. Mancos	T. McCracken
T. San Andres	T. Sanderson	T. Gallup	T. Ignacio Quartz
T. Glendale	T. Miller	Dose Greenhorn	T. Granite
T. Palmdale	T. Ellenburger	T. Dakota	T.
T. Bluebry	T. Gr. Wash	T. Morrison	T.
T. Tebb	T. Granite	T. Todilto	T.
T. Drinkard	T. Delaware Sand	T. Entrada	T.
T. Abo	T. Bone Springs	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn.	T.	T. Permian	T.
T. Cisco (Hough Cr.)	T.	T. Penn. "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from 1808 to 1836 (gas) No. 4, from _____ to _____
 No. 2, from _____ to _____ No. 5, from _____ to _____
 No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet. _____

No. 2, from _____ to _____ feet. _____

No. 3, from _____ to _____ feet. _____

No. 4, from _____ to _____ feet. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
NO NEW	HOLE	DRILLED.					